(December 1990) (Other instructions on reverse side) Budget Bureau No. 1004-0136 Expires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: UTU-72107

6. IF INDIAN, ALOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

7. UNIT AGREEMENT NAME:

1b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

8. FARM OR LEASE NAME: S. Wells Draw

2. NAME OF OPERATOR: Inland Production Company

9. WELL NO.: #2-10-9-16

3. ADDRESS OF OPERATOR: P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface: NW/NE
At proposed Prod. Zone: 635' FNL & 1999' FEL (1974 609)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 10, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 16.2 Miles southwest of Myton, UT

12. County: Duchesne

13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any): 635'

16. NO. OF ACRES IN LEASE: 560

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 6500'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5629.8' GR

22. APPROX. DATE WORK WILL START*: 2nd Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits, "A" through "G".

The Conditions of Approval are attached.

RECEIVED
FEB 02 1998
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 1/21/98
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-31774 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal Approval of this Action is Necessary

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 4/20/98

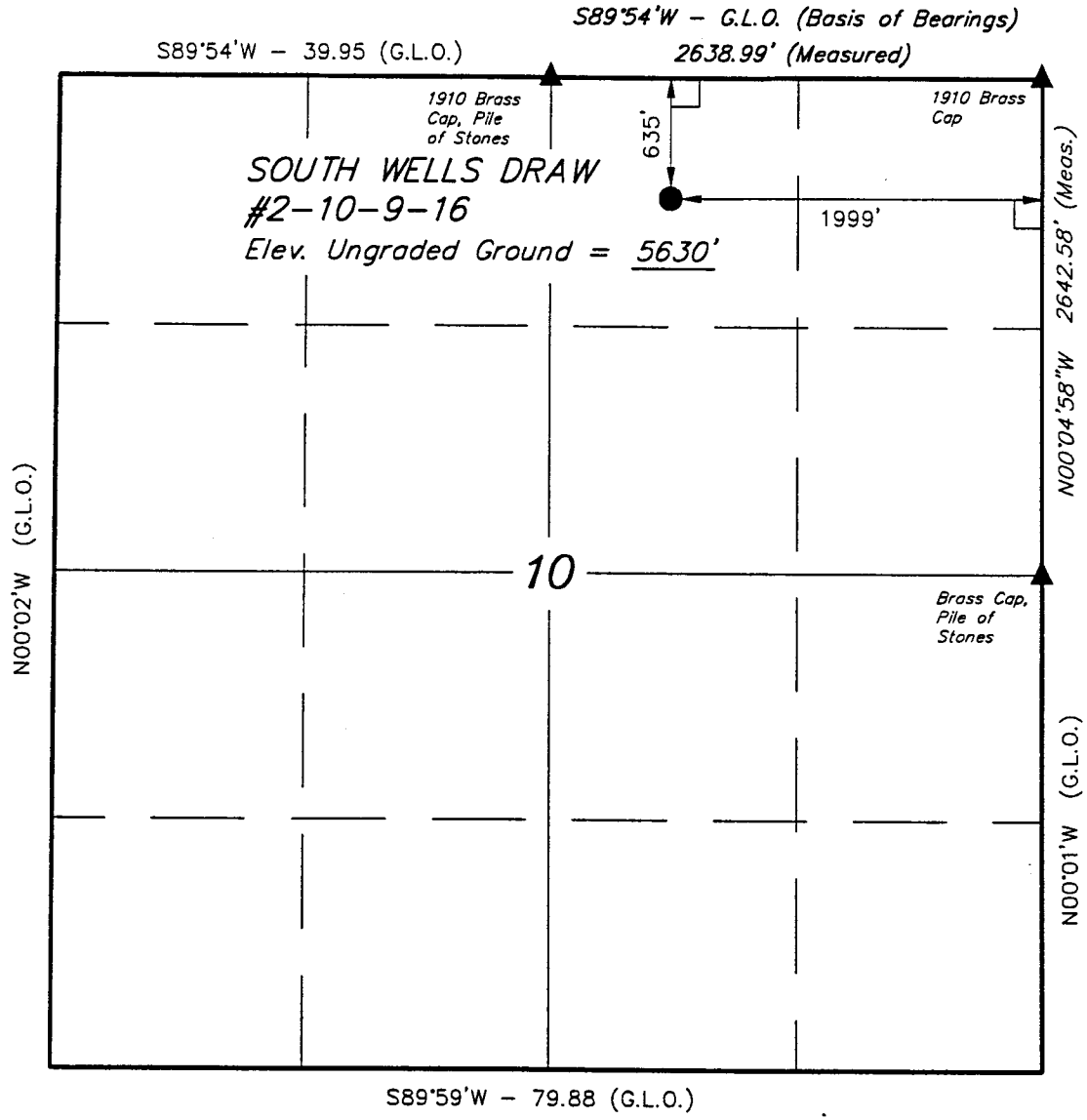
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION CO.

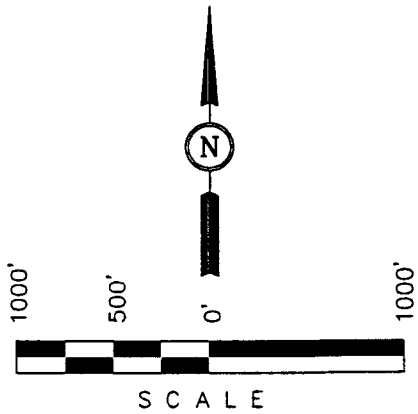
Well location, SOUTH WELLS DRAW #2-10-9-16, located as shown in the NW 1/4 NE 1/4 of Section 10, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

T9S, R16E, S.L.B.&M.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 10, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5590 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	1-9-98	1-12-98
PARTY: G.S. D.K. C.B.T.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: INLAND PRODUCTION CO.	

Inland
RESOURCES INC.

January 27, 1998

RECEIVED
FEB 02 1998
DIV. OF OIL, GAS & MINING

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: **Stan Olmstead**

RE:		
RE:	**Beluga #8-18-9-17**	**S. Wells Draw #2-10-9-16**
	Beluga #7-18-9-17	**S. Wells Draw #5-10-9-16**
	Beluga #3-18-9-17	**S. Wells Draw #6-10-9-16**
	Beluga #9-18-9-17	**S. Wells Draw #7-10-9-16**
	Beluga #10-7-9-17	**S. Wells Draw #12-10-9-16**
	Beluga #14-7-9-17	**S. Wells Draw #11-10-9-16**
	Beluga #15-7-9-17	**S. Wells Draw #13-10-9-16**
		S. Wells Draw #16-9-9-16
		S. Wells Draw #9-9-9-16

Dear Stan,

Enclosed are the originals and two copies (each) of the Application For Permit To Drill, for the above referenced locations.

Please contact me in the Vernal Branch office (801) 789-1866, if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

INLAND PRODUCTION COMPANY
S. WELLS DRAW #2-10-9-16
NW/NE SECTION 10, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. ***GEOLOGIC SURFACE FORMATION:***

Uinta formation of Upper Eocene Age

2. ***ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:***

Uinta	0' – 1635'
Green River	1635 '
Wasatch	6500'

3. ***ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:***

Green River Formation 1635' – 6500' - Oil

4. ***PROPOSED CASING PROGRAM***

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. ***MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:***

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. ***TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:***

Please refer to the Monument Butte Field SOP.

7. ***AUXILIARY SAFETY EQUIPMENT TO BE USED:***

Please refer to the Monument Butte Field SOP.

8. ***TESTING, LOGGING AND CORING PROGRAMS:***

Please refer to the Monument Butte Field SOP.

9. ***ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:***

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ***ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:***

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
S. WELLS DRAW #2-10-9-16
NW/NE SECTION 10, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. *EXISTING ROADS*

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 2-10-9-16 located in the NW 1/4 NE 1/4 Section 10, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles ± to its junction with a dirt road to the southeast; continue southeasterly 1.6 miles to its junction with a dirt road; continue an additional 2.3 miles to its junction with a dirt road to the southwest; proceed southwesterly 0.9 miles to its junction with a dirt road; continue southwesterly 1.6 miles to its junction with a dirt road to the west; proceed westerly 2.0 miles to the beginning of the proposed access road.

2. *PLANNED ACCESS ROAD*

See Topographic Map "B" for the location of the proposed access road.

3. *LOCATION OF EXISTING WELLS*

Refer to Exhibit "D".

4. *LOCATION OF EXISTING AND/OR PROPOSED FACILITIES*

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. *LOCATION AND TYPE OF WATER SUPPLY*

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. *SOURCE OF CONSTRUCTION MATERIALS*

Please refer to the Monument Butte Field SOP.

7. *METHODS FOR HANDLING WASTE DISPOSAL*

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. *ANCILLARY FACILITIES*

Please refer to the Monument Butte Field SOP.

9. ***WELL SITE LAYOUT***

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. ***PLANS FOR RESTORATION OF SURFACE***

Please refer to the Monument Butte Field SOP.

11. ***SURFACE OWNERSHIP*** - Bureau Of Land Management

12. ***OTHER ADDITIONAL INFORMATION*** ***Archaeological Survey & Pipeline ROW***

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #2-10-9-16 for a 3" poly fuel gas line, and a 4" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will folllow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Exhibit "G".

13. ***LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION***

Representative

Name: Cheryl Cameron

Address: P.O. Box 790233 Vernal, Utah 84079

Telephone: (435) 789-1866

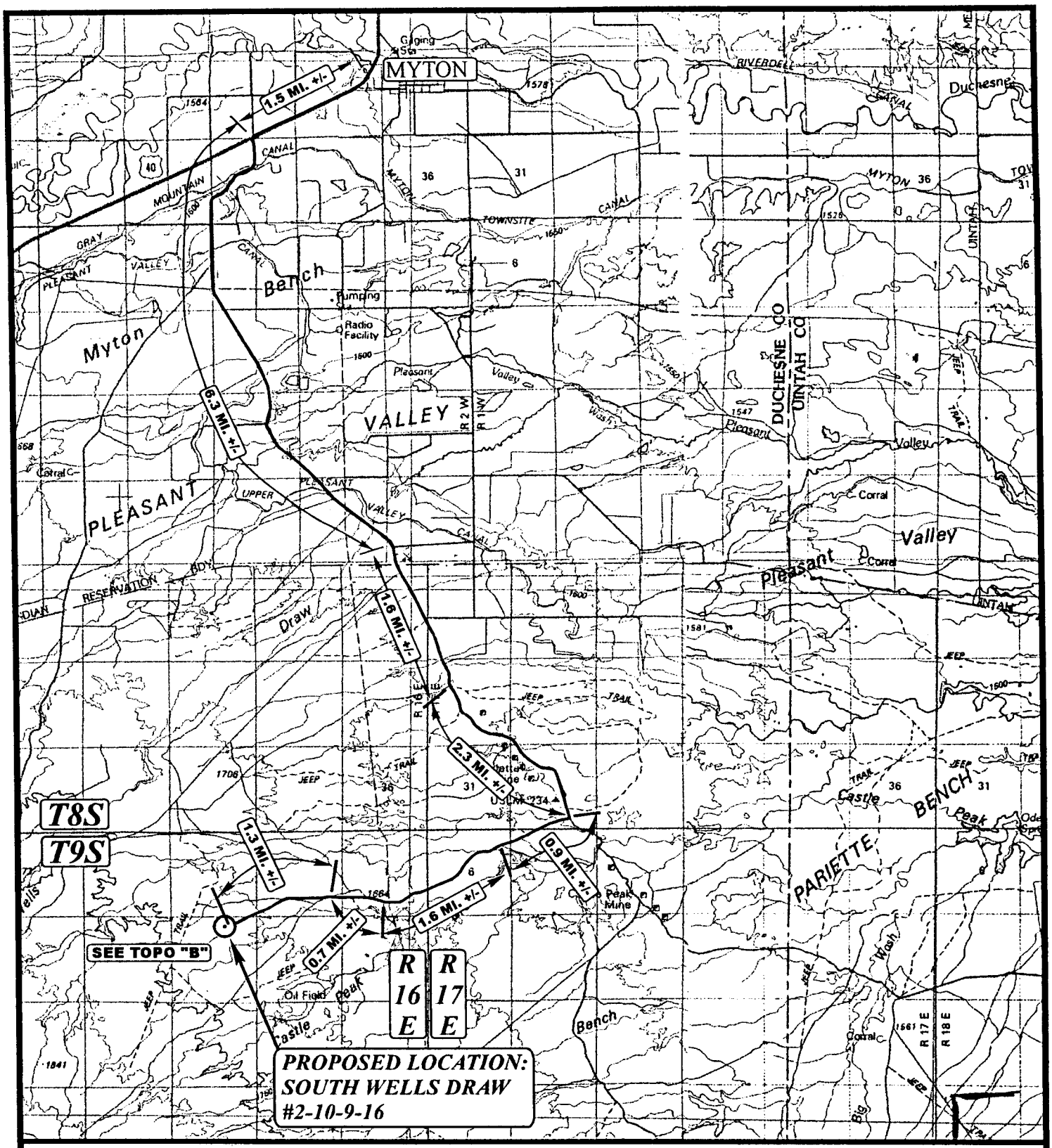
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-10-9-16 NW/NE Section 10, Township 9S, Range 16E: Lease UTU-72107 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/21/98
Date

Cheryl Cameron
Regulatory Compliance Specialist



LEGEND:

⊙ PROPOSED LOCATION

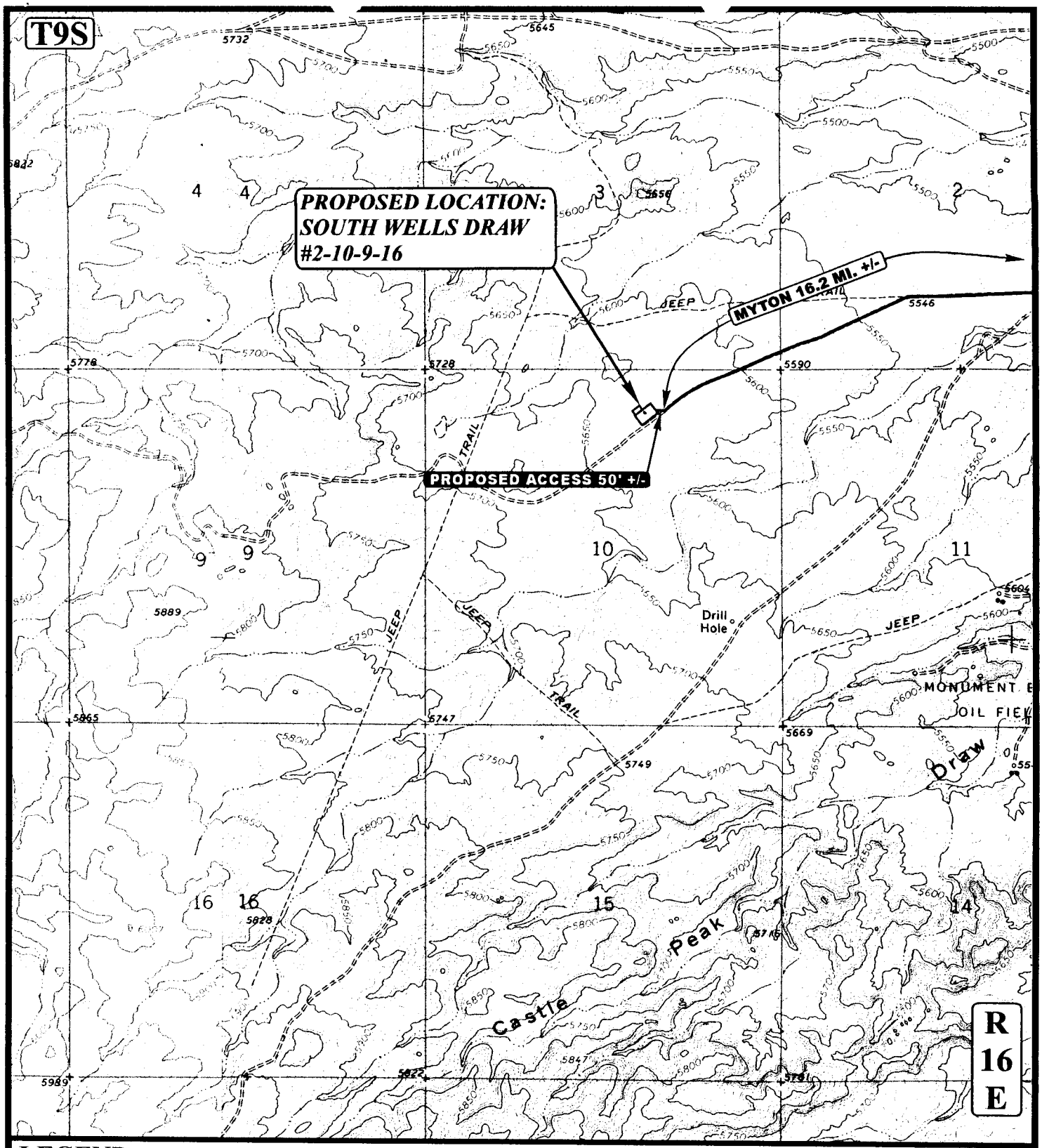
N

INLAND PRODUCTION CO.

SOUTH WELLS DRAW #2-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
635' FNL 1999' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	1 MONTH	15 DAY	98 YEAR
SCALE: 1 : 100,000	DRAWN BY: D.COX	REVISED: 00-00-00	A TOPO



LEGEND:

PROPOSED ACCESS ROAD

EXISTING ROAD

N

INLAND PRODUCTION CO.

SOUTH WELLS DRAW #2-10-9-16

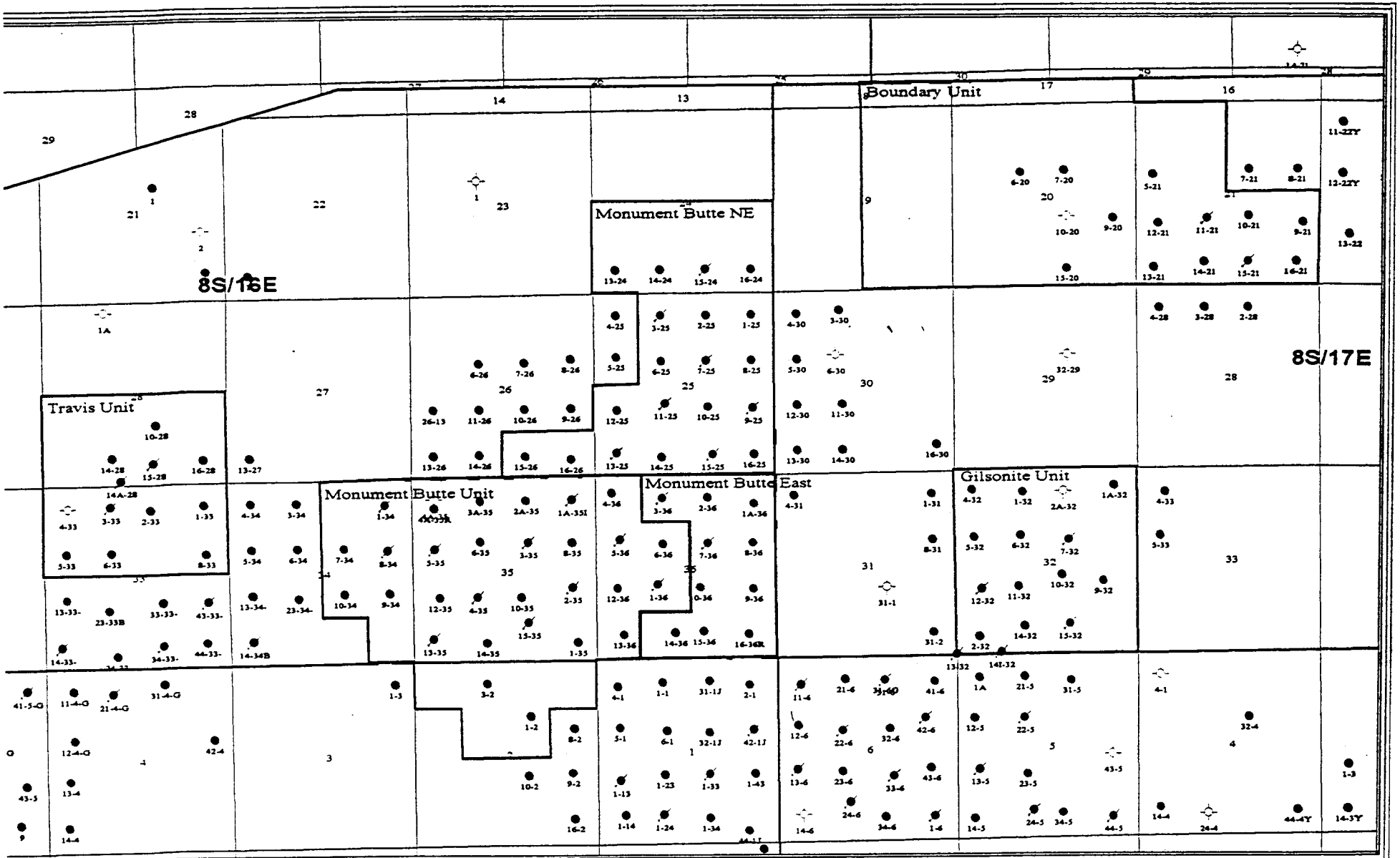
SECTION 10, T9S, R16E, S.L.B.&M.

635' FNL 1999' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	1 MONTH	15 DAY	98 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: D.COX	REVISED: 00-00-00		

EXHIBIT "C"


Boundary Unit
Monument Butte NE
Travis Unit
Monument Butte Unit
Monument Butte East
Gilsonite Unit
8S/16E
8S/17E
Inland
475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900
Regional Area
Duchesne County, Utah
Date: 4/18/97
J.A.

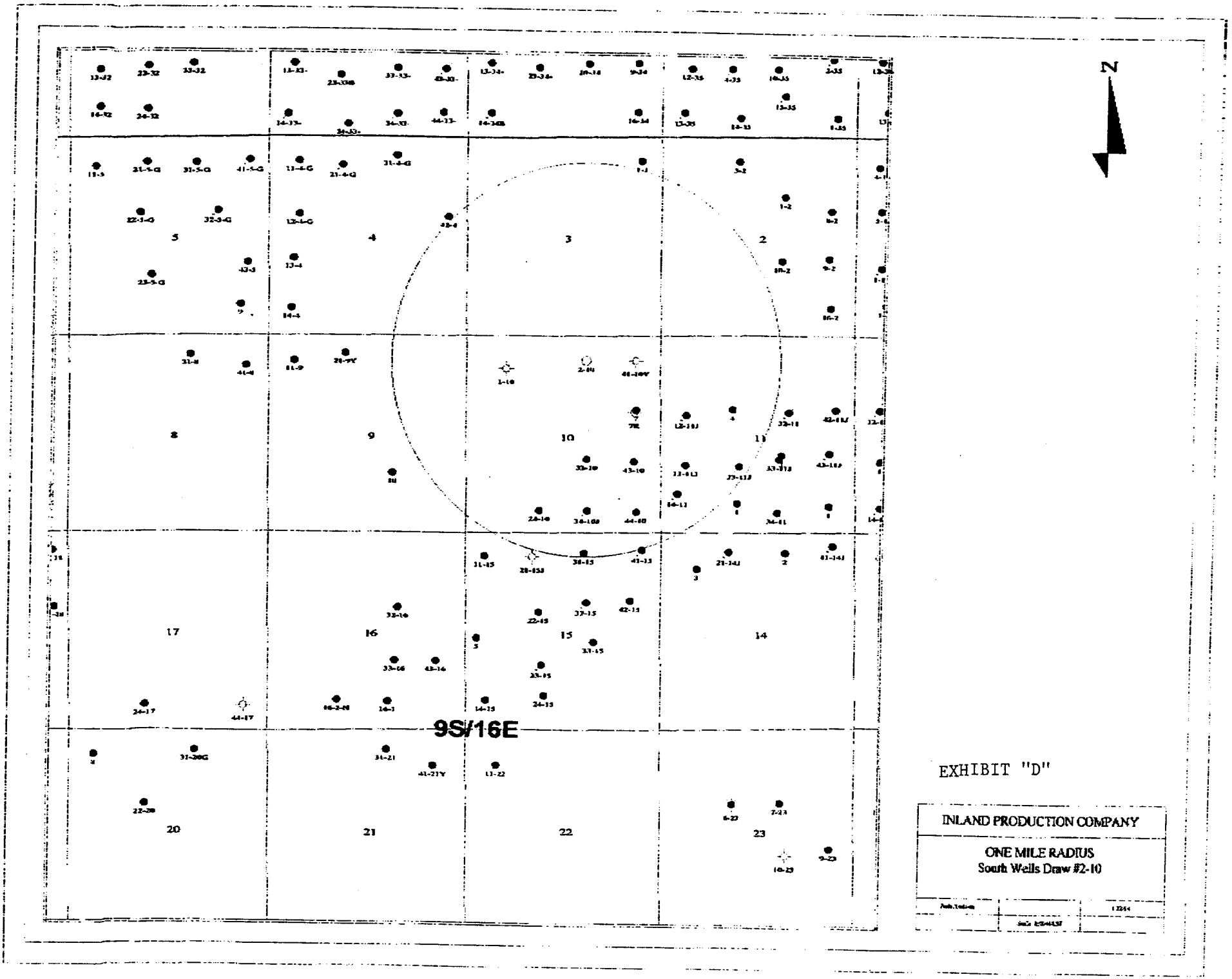
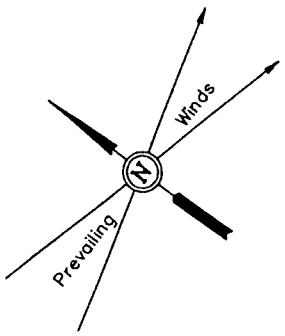

N
9S/16E
EXHIBIT "D"
INLAND PRODUCTION COMPANY
ONE MILE RADIUS
South Wells Draw #2-10

EXHIBIT "E"

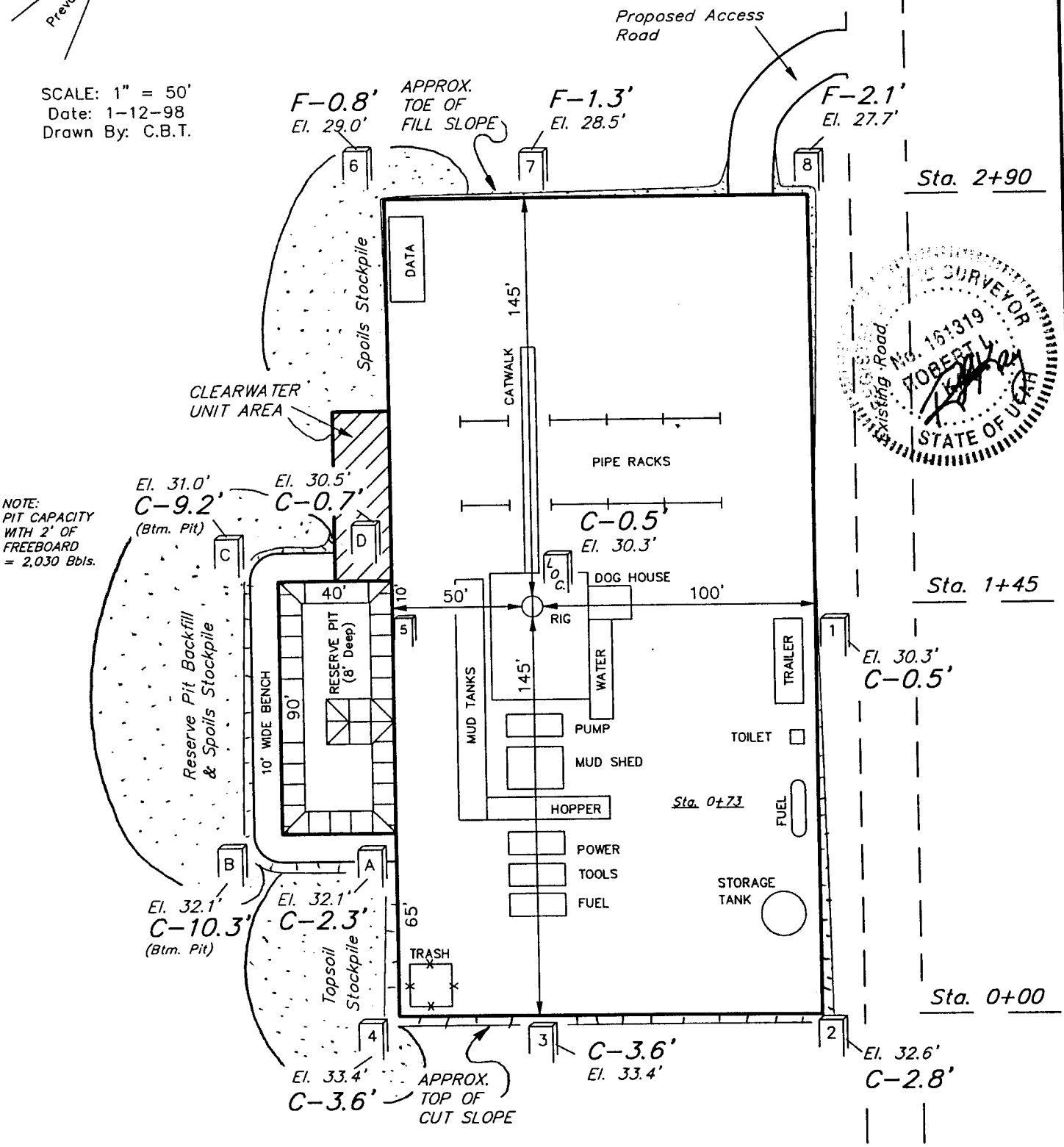
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SOUTH WELLS DRAW #2-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
635' FNL 1999' FEL



SCALE: 1" = 50'
Date: 1-12-98
Drawn By: C.B.T.



Elev. Ungraded Ground at Location Stake = 5630.3'

Elev. Graded Ground at Location Stake = 5629.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EXHIBIT "E-1"

INLAND PRODUCTION CO.

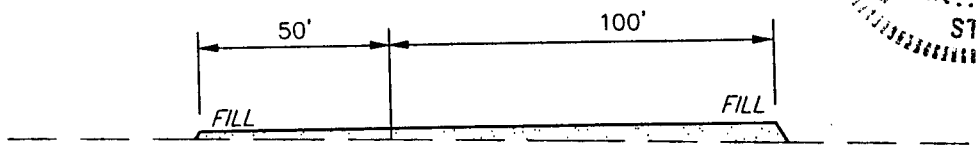
TYPICAL CROSS SECTIONS FOR

SOUTH WELLS DRAW #2-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
635' FNL 1999' FEL

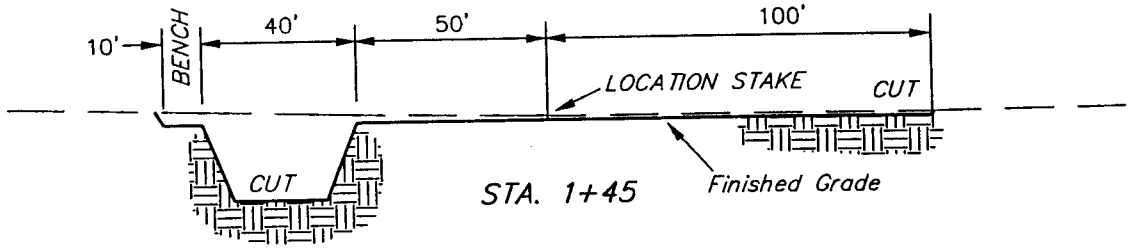
1" = 20'
X-Section Scale
1" = 50'

Date: 1-12-98
Drawn By: C.B.T.

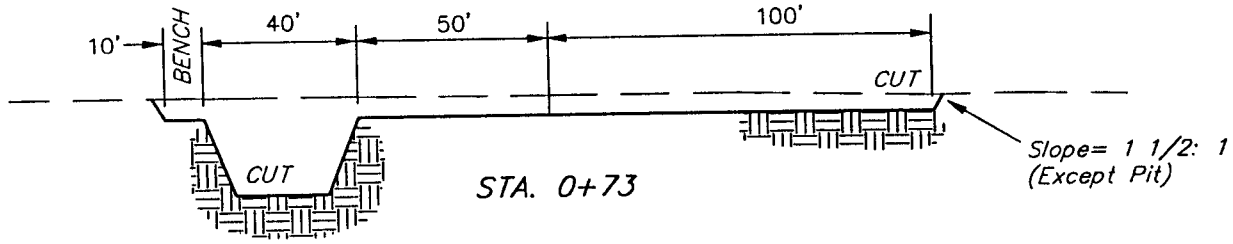
REGISTERED LAND SURVEYOR No. 161319 STATE OF UTAH



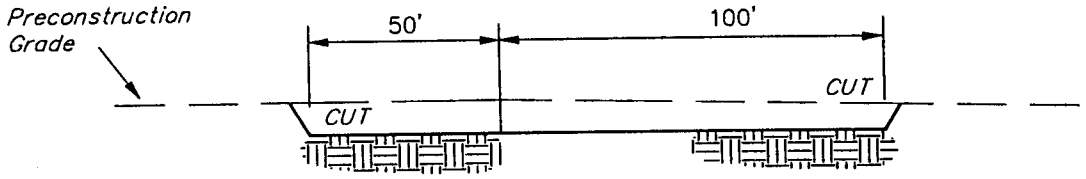
STA. 2+90



STA. 1+45



STA. 0+73



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	= 870	Cu. Yds.
Remaining Location	= 2,210	Cu. Yds.
TOTAL CUT	= 3,080	CU.YDS.
FILL	= 850	CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,190	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200	Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 990	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

Well No.: South Wells Draw 2-10-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 2-10-9-16

API Number:

Lease Number: UTU-72107

Location: NWNE Sec. 10, T9S, R16E

GENERAL

Access pad from E, off existing improved road to SE.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/02/98

API NO. ASSIGNED: 43-013-31774

WELL NAME: S. WELLS DRAW 2-10-9-16
OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
NWNE 10 - T09S - R16E
SURFACE: 0635-FNL-1999-FEL
BOTTOM: 0635-FNL-1999-FEL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: UTU - 72107

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

✓ Plat
✓ Bond: Federal [✓] State [] Fee []
(Number 4488944)
N Potash (Y/N)
N Oil shale (Y/N)
✓ Water permit
(Number GILSONITE STATE 7-32)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

✓ R649-2-3. Unit: CASTLE PEAK
✓ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: (1) FEDERAL APPROVAL

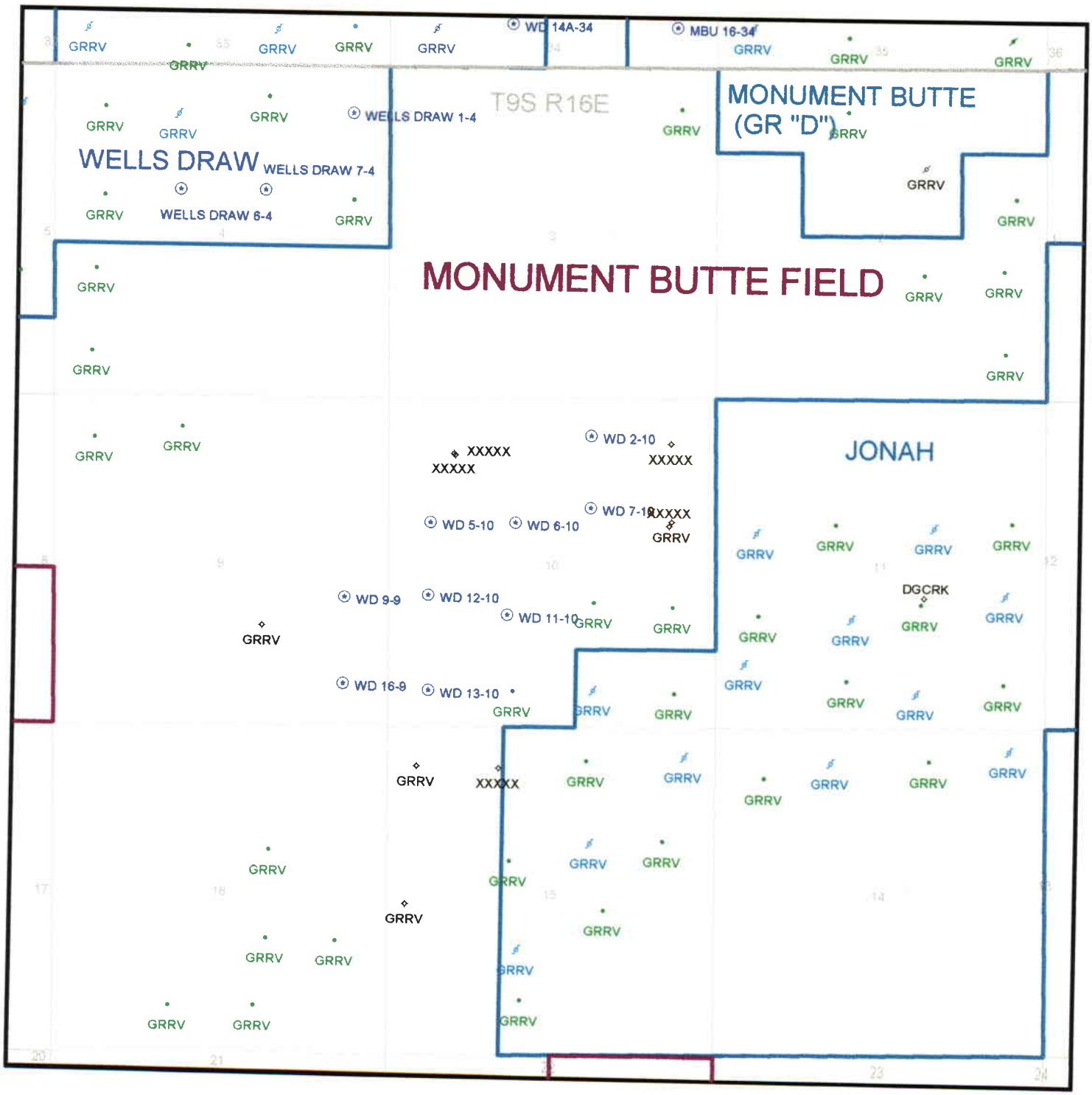
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. TWP. RNG.: SEC. 9 & 10, T9S, R16E

COUNTY: DUCHESNE UAC: R649-3-2 STATE SPACING



DATE PREPARED:
4-FEB-1998

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 20, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: South Wells Draw 2-10-9-16 Well, 0635' FNL, 1999' FEL, NW NE, Sec. 10, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31774.

Sincerely,

John R. Baza
Associate Director

lwp
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number: S. Wells Draw 2-10-9-16

API Number: 43-013-31774

Lease: UTU-72107

Location: NW NE **Sec.** 10 **T.** 9 S. **R.** 16 E.

Conditions of Approval

1. General
   Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements
   Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

   Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements
   All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

(December 1990) [redacted] (Other instructions on reverse side) [redacted]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.: UTU ~~72107~~ 65208

6. IF INDIAN, ALOTTEE OR TRIBE NAME:

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

1b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: S. Wells Draw

2. NAME OF OPERATOR: Inland Production Company

9. WELL NO.: #2-10-9-16

3. ADDRESS OF OPERATOR: P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface: NW/NE
At proposed Prod. Zone: 635' FNL & 1999' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 10, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 16.2 Miles southwest of Myton, UT

12. County: Duchesne

13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any): 635'

16. NO. OF ACRES IN LEASE: 560

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 6500'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5629.8' GR

22. APPROX. DATE WORK WILL START*: 2nd Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits, "A" through "G".

The Conditions of Approval are attached.

RECEIVED
JAN 27 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 1/21/98

Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-31999 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard B Cleavinger II TITLE Assistant Field Manager Mineral Resources DATE 4/16/98

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9850 01474A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: S. Wells Draw 2-10-9-16

API Number: 43-013-~~31447~~ 31774

Lease Number: U -65208

Location: NWNE Sec. 10 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ±1,744 ft.

SURFACE USE PROGRAM

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit, and for final reclamation: (All poundages are in Pure Live Seed)

black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
western wheatgrass	Agropyron smithii	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by as shown on the cut sheet to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: SOUTH WELLS DRAW 2-10-9-16

Api No. 43-013-31774

Section 10 Township 9S Range 16E County DUCHESNE

Drilling Contractor _____

Rig # _____

SPUDDED:

Date 5/16/98

Time _____

How DRY HOLE

Drilling will commence _____

Reported by MIKE WARD

Telephone # _____

Date: 5/20/98 Signed: JLT

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-65208

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
S. WELLS DRAW 2-10-9-16

9. API Well No.
43-013-31447

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
635 FNL 1999 FEL NW/NE Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Surface Spud**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU ZCM. Drl 12-1/4" sfc hole to 40'. **SPUD WELL @ 2:30 PM, 5/16/98.** Drl 12-1/4" sfc hole 40'-325'. C&C. LD 2 jt DP. LD DP & hammer. Run 8-5/8" GS, 7 jts 8-5/8" 24# J-55 ST&C csg (316.35). Csg set @ 316.85'. RU BJ & pmp 20 bbl dye wtr. Unplug GS. Pmp 20 bbl gel. Cmt w/120 sx Class G w/2% CaCl2, 2% gel, ¼#/sk Cello Flake, 4 bbl cmt returns. RD BJ. WOC. Drl MH & RH. RDMOL.

RECEIVED
MAY 26 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shawnara Smith Title Engineering Secretary Date 5/22/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

FORM 3160-5
(June 1990)

UNITED STATES
DEPA' IENT OF THE INTERIOR
BURE.. OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-65208

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
S. WELLS DRAW 2-10-9-16

9. API Well No.
43-013-~~31447~~ 31774

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
635 FNL 1999 FEL NW/NE Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Weekly Status**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion ~~or Recompletion Report and Log form.~~)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
JUN 08 1998
DIV. OF OIL, GAS & MINING

WEEKLY STATUS REPORT FOR THE PERIOD OF 5/28/98 - 6/3/98

Drilled 7-7/8" hole w/Big A, Rig #46 from 325' - 5850'.

MIRU Big A #46. Clean out rathole. NU. Test lines, valves, rams & manifold to 2000 psi, csg & hydril to 1500 psi. PU BHA. Drl plug, cmt & GS. SPUD ROTARY RIG @ 9:00 PM, 5/27/98. Run 5-1/2" GS, 1 jt 5 1/2" csg (43'), 136 jts 5-1/2", 15.5#, J-55, LT & C csg (5833'). Csg set @ 5844'. RD Casers. RU & circulate while WO BJ. RU BJ. Hydraulics on pmp truck failed. Repair problem. Pmp 10 bbl dye wtr & 20 bbl gel. Cmt w/370 sx 28:72 Poz Type III Modified (11.0 ppg 3.42 cf/sk yield) & 365 sx Class G + 10% A-10 + .1% R-1 (14.4 ppg 1.54 cf/sk yield). Good returns until POB w/2000 psi 6:00 pm, 6/1/98. Trace of cmt to sfc. RD BJ. ND BOP's. Set slips w/80,000#, dump & clean pits. RD. Rig released @ 10:00 pm, 6/1/98. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed Shaunan Smith Title Engineering Secretary Date 6/4/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR: Inland Production Company
ADDRESS: 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	12414	99999	43-013-32042	S. Wells Draw 7-10-9-16	SW/NE	10	09S	16E	Duchesne	5/12/98	

WELL 1 COMMENTS: Spud well w/ zcm Drilling @ 4:45 pm, 5/12/98.
Entity added 7-14-98. lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	12415	99999	31774 43-013-31447	S. Wells Draw 2-10-9-16	NW/NE	10	09S	16E	Duchesne	5/16/98	

WELL 2 COMMENTS: Spud well w/ zcm Drilling @ 2:30 pm, 5/16/98.
Entity added 7-14-98. lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	11880	99999	43-013-31579	Beluga 15-7-9-17	SW/SE	7	09S	17E	Duchesne	5/18/98	

WELL 3 COMMENTS: Spud well w/ Union, Rig #7 @ 12:00 pm, 5/18/98.
Beluga Unit Entity added 7-14-98. lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	11880	99999	43-013-32048	Beluga 10-7-9-17	NW/SE	7	09S	17E	Duchesne	5/25/98	

WELL 4 COMMENTS: Spud well w/ Union, Rig #7 @ 11:00 am, 5/25/98.
Beluga Unit Entity added 7-14-98. lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	12416	99999	43-013-32043	S. Wells Draw 9-9-9-16	NE/SE	9	09S	16E	Duchesne	5/20/98	

WELL 5 COMMENTS: Spud well w/ zcm Drilling @ 7:30 am, 5/20/98.
Entity added 7-14-98. lec

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
Signature

Engineering Secretary — 04/02/98
Title — Date

Phone No. (303) 382-4441

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	11880	99999	43-013-32049	Beluga 14-7-9-17	SE/SW	7	09S	17E	Duchesne	6/1/98	

WELL 1 COMMENTS: Spud well w/Union #7 @ 1:00 pm, 6/1/98. Beluga Unit Entity added 7-14-98. Lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	12412	99999	43-047-33079	ODEKIRK SPRING 2-36-8-17	NW/NE	36	08S	17E	Uintah	6/8/98	

WELL 2 COMMENTS: Spud well w/Union #7 @ 1:30 pm, 6/8/98. Entity added 7-14-98. Lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	12413	99999	43-013-32041	S. WELLS DRAW 6-10-9-16	SE/NW	10	09S	16E	Duchesne	6/5/98	

WELL 3 COMMENTS: Spud well @ 3:00 pm, 6/5/98 w/ZCM Drilling. Entity added 7-14-98. Lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	12391	99999	43-013-32062	TAR SANDS FED 4-29-8-17	NW/NW	29	08S	17E	Duchesne	6/8/98	

WELL 4 COMMENTS: Spud well w/ZCM Drilling @ 3:00 pm, 6/8/98. Greater Boundary (GR) Unit Entity added 7-14-98. Lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	12391	99999	43-013-32064	TAR SANDS FED 2-29-8-17	NW/NE	29	08S	17E	Duchesne	6/11/98	

WELL 5 COMMENTS: Spud well w/ZCM Drilling @ 10:00 am, 6/11/98. Greater Boundary (GR) Unit Entity added 7-14-98. Lec

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Secretary
Title

04/02/98
Date

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-65208

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
S. WELLS DRAW 2-10-9-16

9. API Well No.
43-013-~~31447~~ 31774

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
635 FNL 1999 FEL NW/NE Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

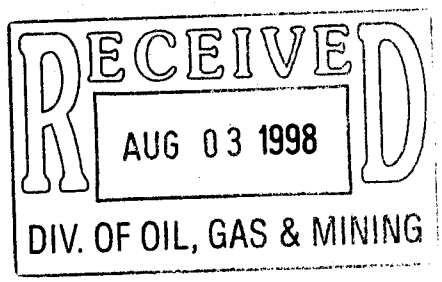
TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Weekly Status**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 7/23/98 - 7/29/98

Perf CP sds @ 5636-49'.



14. I hereby certify that the foregoing is true and correct

Signed Shaunna Smith Title Engineering Secretary Date 7/30/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

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FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-76813

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
S. WELLS DRAW 2-10-9-16

9. API Well No.
43-013-31774

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
635 FNL 1999 FEL NW/NE Section 10, T09S R16E

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[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
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	[ ] Casing Repair	[ ] Water Shut-Off
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	[X] Other **Weekly Status**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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WEEKLY STATUS REPORT FOR THE PERIOD OF 7/30/98 - 8/5/98

Perf A sds @ 5250-52', 5257-64' & 5266-76'.
Perf D sds @ 4753-57', 4773-78' & 4847-50'.
Perf GB sds @ 4223-30', 4233-40' & 4274-76'.

RECEIVED
AUG 10 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Shannon Smith Title Engineering Secretary Date 8/6/98

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

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(June 1990)

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-76813

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
S. WELLS DRAW 2-10-9-16

9. API Well No.
43-013-31774

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 8/6/98 - 8/12/98

Trip production tbg. Swab.
Leave well flowing to prod tanks.
Kill well and pull plug.
Place well on production @ 9:00 PM, 8/14/98.

RECEIVED
AUG 28 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 8/14/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.: UTU-76813

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK
OIL WELL [X] GAS WELL [ ] DRY [ ] Other

7. UNIT AGREEMENT NAME:

1b. TYPE OF WELL
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR. [ ] Other

8. FARM OR LEASE NAME, WELL NO.: S. WELLS DRAW 2-10-9-16

2. NAME OF OPERATOR: Inland Production Company

9. API WELL NO.: 43-013-31774

3. ADDRESS AND TELEPHONE NO.: 475 Seventeenth Street, Suite 1500, Denver, CO 80202 (303) 292-0900

10. FIELD AND POOL, OR WILDCAT: IT BUTTE

4. LOCATION OF WELL (Report locations clearly and in accordance with any State re
At Surface: NW/NE 635 FNL 1
OCK AND SURVEY: 09S R16E

At top prod. Interval reported bel

14. PERMIT NO.: 43-013-31774

13. STATE: UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	9. ELEV. CASINGHEAD
5/16/98	5/31/98	8/14/98	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MU HOW	CABLE TOOLS
5850'	5795'		

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TV
Green River 527

5. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIGL/SP/GR/CAL, C

7. WAS WELL CORED: No

OIL AND GAS

JRB	
1 RJK	✓
SLS	
GLH	
DTS	
2 CHD	✓
3 PIC	✓
4 MICROFILM	
5 FILE	

23. CASING REC

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	AMOUNT PULLED
8 5/8	24#	316'	
5-1/2	15.5#	5844'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5528'	TA @ 5399'

31. PERFORATION RECORD (Interval, size and number)
(See Back Page Number 37)

CP 5636-49'	4 SPF	52 Holes
A 5250-52', 5257-64', 5266-76'	4 SPF	76 Holes
D 4753-57', 4773-78', 4847-50'	4 SPF	48 Holes
GB 4223-30', 4233-40', 4274-76'	4 SPF	64 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5636' - 5649'	111,600# 20/40 sd in 561 bbls Viking I-25
5250' - 5276'	111,200# 20/40 sd in 550 bbls Viking I-25
4753' - 4850'	118,164# 20/40 sd in 568 bbls Viking I-25
4223' - 4276'	110,700# 20/40 sd in 519 bbls Viking I-25

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
8/14/98	Pumping - 2-1/2" x 1-1/2" x 12' x 16' RHAC pump	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 Day Avg	9/1/98	N/A		74	30	23	0.405

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold & Used for Fuel

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Items in #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Engineering Technician DATE

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: UTU-76813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

1b. TYPE OF WELL: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR. [ ] Other

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME, WELL NO.: S. WELLS DRAW 2-10-9-16

2. NAME OF OPERATOR: Inland Production Company

9. API WELL NO.: 43-013-31774

3. ADDRESS AND TELEPHONE NO.: 475 Seventeenth Street, Suite 1500, Denver, CO 80202 (303) 292-0900

10. FIELD AND POOL OR WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
At Surface: NW/NE 635 FNL 1999 FEL
At top prod. Interval reported bel

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 10, T09S R16E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-013-31774	4/18/98	DUCHESNE	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
5/16/98	5/31/98	8/14/98	5644' GL 5656' KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5850'	5795'		------->	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*: Green River 5276' - 4223'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIGL/SP/GR/CAL, CN/CD/GR, CBL 9-25-98

27. WAS WELL CORED: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	316'	12 1/4	120 sx Class "G"	
5-1/2	15.5#	5844'	7-7/8	370 sx 28:72 Poz Type III	
				365 sx Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5528'	TA @ 5399'

31. PERFORATION RECORD (Interval, size and number) (See Back Page Number 37)

CP 5636-49'	4 SPF	52 Holes
A 5250-52', 5257-64', 5266-76'	4 SPF	76 Holes
D 4753-57', 4773-78', 4847-50'	4 SPF	48 Holes
GB 4223-30', 4233-40', 4274-76'	4 SPF	64 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5636' - 5649'	111,600# 20/40 sd in 561 bbls Viking I-25
5250' - 5276'	111,200# 20/40 sd in 550 bbls Viking I-25
4753' - 4850'	118,164# 20/40 sd in 568 bbls Viking I-25
4223' - 4276'	110,700# 20/40 sd in 519 bbls Viking I-25

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
8/14/98	Pumping - 2-1/2" x 1-1/2" x 12' x 16' RHAC pump	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 Day Avg	9/1/98	N/A		74	30	23	0.405

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Items in #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Engineering Technician DATE

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch Mkr	3724'		
Garden Gulch 2	4044'		
Point 3 Mkr	4305'		
X Mkr	4572'		
Y-Mkr	4608'		
Douglas Creek Mkr	4732'		
BiCarbonate Mkr	4970'		
B Limestone Mkr	5095'		
Castle Peak	5573'		
Basal Carbonate	NDE		
Total Depth	5850'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

DOGM Form 5
May 5, 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.: **UTU-76813**

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME: **N/A**

OIL WELL [X] GAS WELL [ ] OTHER [ ] INJECTION

7. UNIT AGREEMENT NAME: **NA**

2. NAME OF OPERATOR: **INLAND PRODUCTION COMPANY**

8. FARM OR LEASE NAME: **S. WELLS DRAW 2-10-9-16**

3. ADDRESS OF OPERATOR: **410 17TH STREET, SUITE 700, DENVER, COLORADO 80202**
(303) 893-0102

9. WELL NO.: **2-10-9-16**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW/NE 635 FNL 1999 FEL

10. FIELD AND POOL, OR WILDCAT: **MONUMENT BUTTE**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: **NW/NE Section 10, T09S R16E**

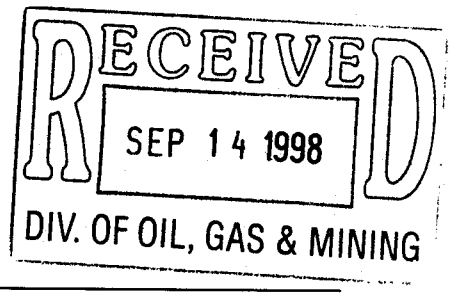
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
43-013-31774	**5629.8 GR**	**DUCHESNE**	**UT**

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [ ]	PULL OR ALTER CASING [ ]	WATER SHUT-OFF [ ]	REPAIRING WELL [ ]
FRACTURE TREAT [ ]	MULTIPLE COMPLETE [ ]	FRACTURE TREATMENT [ ]	ALTERING CASING [ ]
SHOOT OR ACIDIZE [ ]	ABANDON* [ ]	SHOOTING OR ACIDIZING [ ]	ABANDONMENT* [ ]
REPAIR WELL [ ]	[ ]	(OTHER) **Change in Lease Number**	[X]
(OTHER) _____	[ ]	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to unitization, the lease number for the above referenced well has been changed from UTU-72107 to UTU-76813.



18. I hereby certify that the foregoing is true and correct
SIGNED Debbie E Knight TITLE Manager, Regulatory Compliance DATE 9/11/98

(This space for Federal or State office use)
APPROVED BY_____ TITLE_____ DATE_____
CONDITIONS OF APPROVAL, IF ANY:

*** See Instructions On Reverse Side**

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure
1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697

Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment — September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-
071572A
065914

UTU-
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10760
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80915
81000
63073X
63098A
68528A
72086A
72613A
73520X
74477X
75023X
76189X
76331X
76788X
77098X
77107X
77236X
77376X
78560X
79485X
79641X
80207X
81307X

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold) | Designation of Agent/Operator

X Operator Name Change | **Merger**

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N5160-Inland Production Company	N2695-Newfield Production Company
Route 3 Box 3630	Route 3 Box 3630
Myton, UT 84052	Myton, UT 84052
Phone: 1-(435) 646-3721	Phone: 1-(435) 646-3721

CA No. **Unit:** **SOUTH WELLS DRAW (GR)**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 15-34-8-16	34	080S	160E	4301331670	13269	Federal	WI	A
CASTLE PEAK 1-3	03	090S	160E	4301330639	13269	Federal	WI	A
S WELLS DRAW 4-3-9-16	03	090S	160E	4301332096	13269	Federal	OW	P
BALCRON MON FED 14-4	04	090S	160E	4301331666	13269	Federal	WI	A
MON FED 13-4-9-16	04	090S	160E	4301331716	13269	Federal	OW	P
CASTLE PEAK 9R	05	090S	160E	4301315787	99998	Federal	NA	PA
MON FED 41-8-9-16	08	090S	160E	4301331619	13269	Federal	WI	A
MON FED 31-8-9-16	08	090S	160E	4301331721	13269	Federal	OW	P
FEDERAL 21-9Y	09	090S	160E	4301331396	13269	Federal	WI	A
MON FED 11-9-9-16	09	090S	160E	4301331618	13269	Federal	OW	P
S WELLS DRAW 9-9-9-16	09	090S	160E	4301332043	13269	Federal	WI	A
S WELLS DRAW 16-9-9-16	09	090S	160E	4301332044	13269	Federal	OW	P
CASTLE PK FED 24-10A	10	090S	160E	4301330555	13269	Federal	OW	P
MON FED 33-10-9-16	10	090S	160E	4301331722	13269	Federal	OW	P
MON FED 43-10-9-16	10	090S	160E	4301331723	13269	Federal	WI	A
S WELLS DRAW 2-10-9-16	10	090S	160E	4301331774	13269	Federal	OW	P
S WELLS DRAW 5-10-9-16	10	090S	160E	4301331811	13269	Federal	WI	A
S WELLS DRAW 6-10-9-16	10	090S	160E	4301332041	13269	Federal	OW	P
S WELLS DRAW 7-10-9-16	10	090S	160E	4301332042	13269	Federal	WI	A
S WELLS DRAW 11-10-9-16	10	090S	160E	4301332045	13269	Federal	WI	A
S WELLS DRAW 12-10-9-16	10	090S	160E	4301332046	13269	Federal	OW	P
S WELLS DRAW 13-10-9-16	10	090S	160E	4301332047	13269	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-76813

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: S WELLS DRAW 2-10-9-16

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013317740000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0635 FNL 1999 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 09.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 2/29/2012
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 02/28/2012. On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 09, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	**PHONE NUMBER** 435 646-4874
TITLE Water Services Technician	
SIGNATURE N/A	**DATE** 3/2/2012

RECEIVED: Mar. 02, 2012

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2/29/12 Time 10:00 am pm

Test Conducted by: Trent Horrocks

Others Present: _____

Well: South Wells Draw 2-10-9-16 Field: Monument Butte

Well Location: NW/NW Sec. 10 T9S R16E Duch. Cnty. UT. API No: 43-013-31774

Time	Casing Pressure	
0 min	1200	psig
5	1200	psig
10	1200	psig
15	1200	psig
20	1200	psig
25	1200	psig
30 min	1200	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

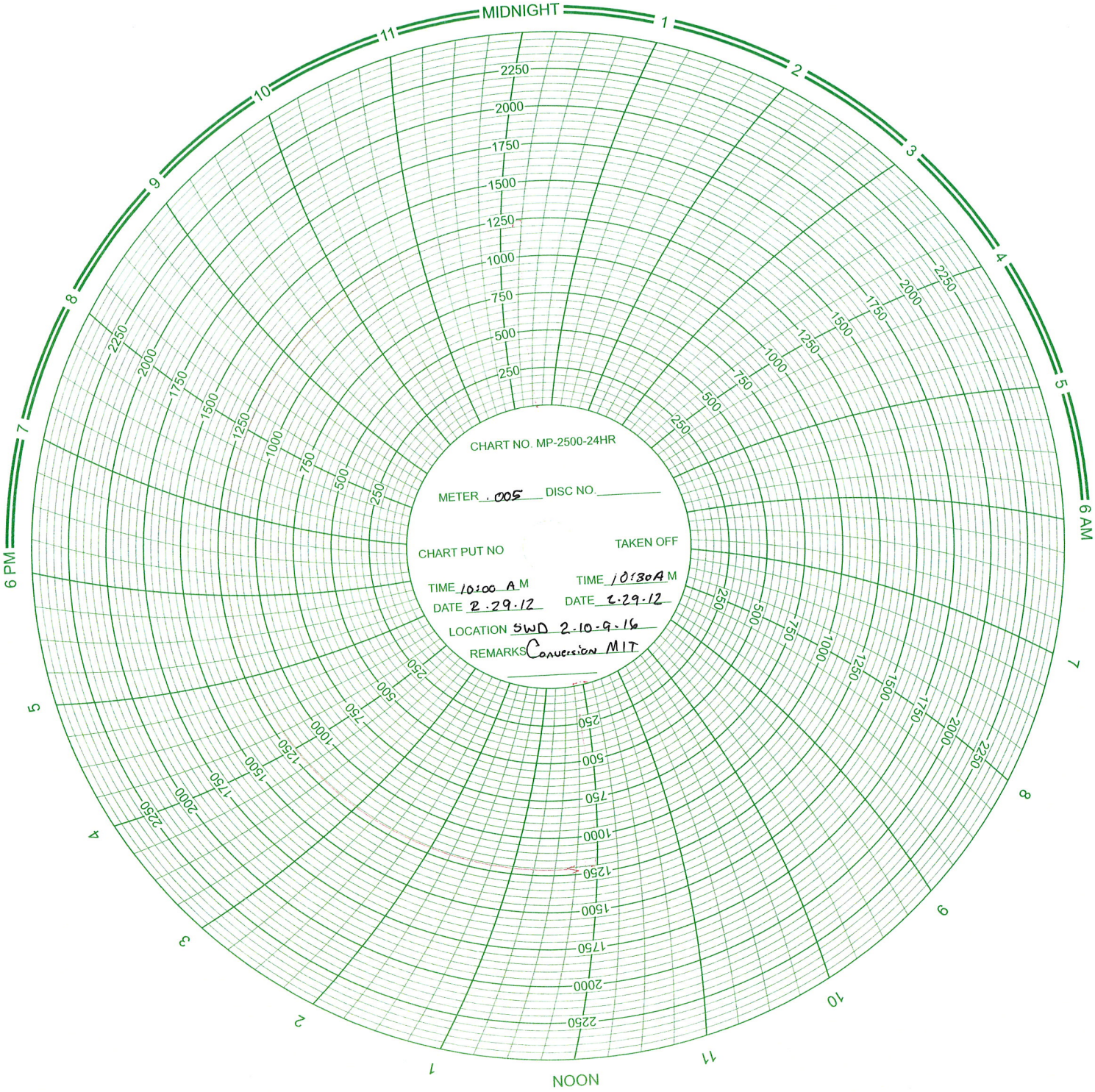
Tubing pressure: 750 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Trent Horrocks

Sundry Number: 23475 API Well Number: 43013317740000



Daily Activity Report

Format For Sundry

S WELLS DRW 2-10-9-16

12/1/2011 To 4/29/2012

3/1/2012 Day: 2 **Conversion**

WWS #3 on 3/1/2012 - cont. TOOH w/tbg, RIH w/bailer, clean out sand, TIH w/pkr - MIRU, bleed dwn well, pump 60 bbl dwn csg @ 1200psi, 1-hr to bleed dwn well, unseat pump w/3000# over string wt, flush rods & tbg w/40bw, reseat pump, soft seat & test to 3000# w/2bw, TOOH, LD rods & pump, ND WH, Rel. TAC, NU BOPs, RU floor & tbg equip., PU & TIH to 5664', 131' of fill. 15' of rat hole, TOOH breaking & redoping every other jt on 45 stands. SWIFN - MIRU, bleed dwn well, pump 60 bbl dwn csg @ 1200psi, 1-hr to bleed dwn well, unseat pump w/3000# over string wt, flush rods & tbg w/40bw, reseat pump, soft seat & test to 3000# w/2bw, TOOH, LD rods & pump, ND WH, Rel. TAC, NU BOPs, RU floor & tbg equip., PU & TIH to 5664', 131' of fill. 15' of rat hole, TOOH breaking & redoping every other jt on 45 stands. SWIFN - MIRU, bleed dwn well, pump 60 bbl dwn csg @ 1200psi, 1-hr to bleed dwn well, unseat pump w/3000# over string wt, flush rods & tbg w/40bw, reseat pump, soft seat & test to 3000# w/2bw, TOOH, LD rods & pump, ND WH, Rel. TAC, NU BOPs, RU floor & tbg equip., PU & TIH to 5664', 131' of fill. 15' of rat hole, TOOH breaking & redoping every other jt on 45 stands. SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - On

02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test. - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test. - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. 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Daily Cost: $0
Cumulative Cost: $15,305

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-76813

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: S WELLS DRAW 2-10-9-16

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013317740000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0635 FNL 1999 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 09.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 5/22/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: W/O Water Isolation

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (water isolation), attached is a daily status report. On 05/22/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/22/2012 the csg was pressured up to 1200 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 04, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 5/25/2012

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ **Date** 5/22/12 **Time** 11:30 (am) pm

Test Conducted by: Ricky Bagley

Others Present: _____

Well: South wells draw 2-10-9-16	**Field:** Monument Butte
Well Location: South wells draw 2-10-9-16	**API No:** 43013317740

Time	Casing Pressure	
0 min	1200	psig
5	1200	psig
10	1200	psig
15	1200	psig
20	1200	psig
25	1200	psig
30 min	1200	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

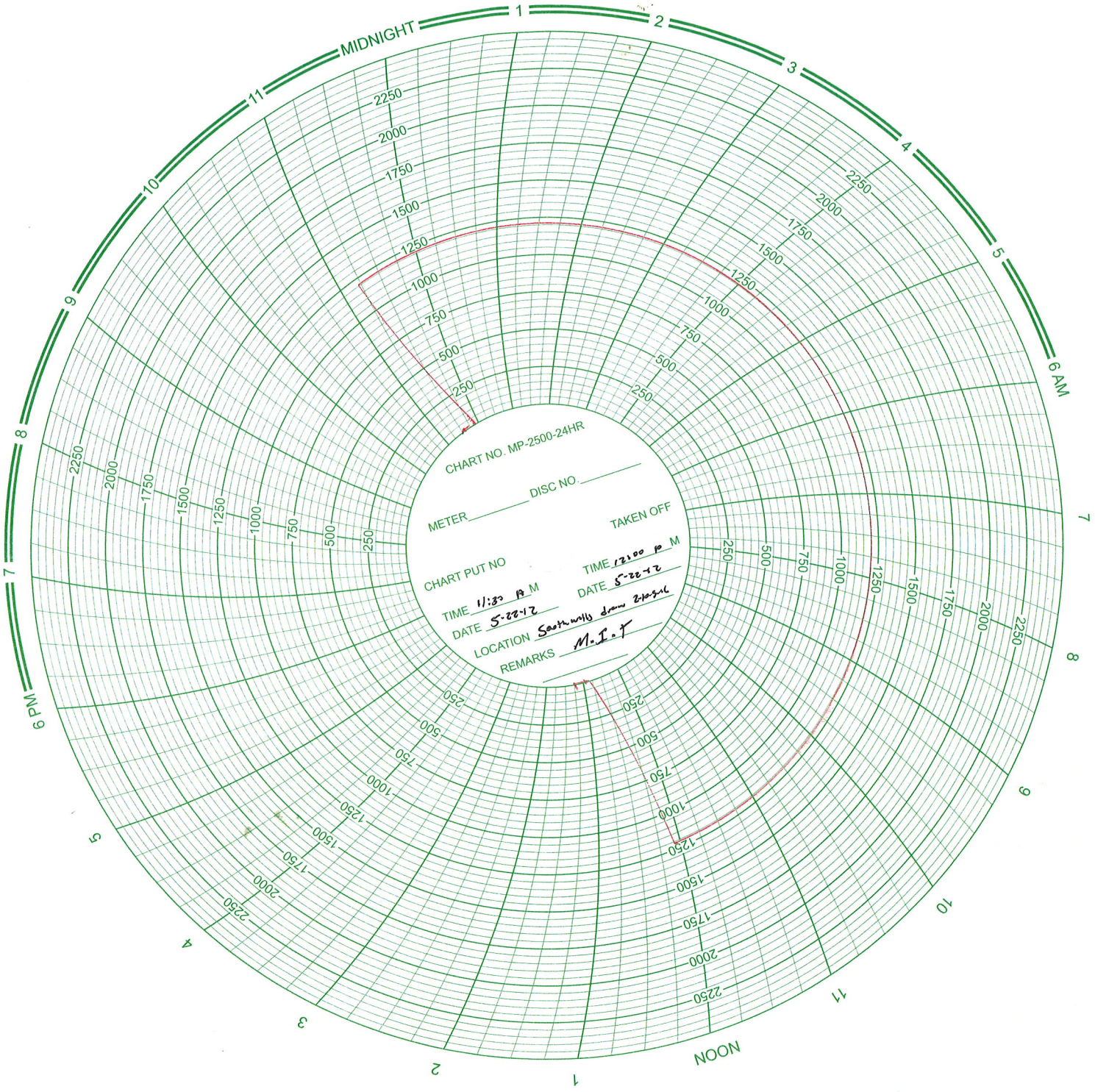
Tubing pressure: 700 psig

Result: (Pass) Fail

Signature of Witness: _____

Signature of Person Conducting Test: Ricky Bagley

Sundry Number: 26043 API Well Number: 43013317740000



Daily Activity Report

Format For Sundry

S WELLS DRW 2-10-9-16

3/1/2012 To 7/30/2012

3/1/2012 Day: 1 **Conversion**

WWS #3 on 3/1/2012 - unseat pump, soft seat & test, TOOH w/rods & pump, start TOOH w/tbg - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test. - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test. - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test. - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350#

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Daily Cost: $0
Cumulative Cost: $7,515

3/6/2012 Day: 5 **Conversion**

NC #1 on 3/6/2012 - MIRU NC#1,N/D W/-HD, N/U BOP, Rel Pkr,R/U R/Flr, H/Oiler pmp 40 BW D/Tbg ,POOH W/-Tbg Prod, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On

ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg

Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl.

Daily Cost: $0

Cumulative Cost: $121,950

3/7/2012 Day: 7 **Conversion**

NC #1 on 3/7/2012 - pmp 27 BW D/Csg, pmp 75 Bbls Wtr W/-75 Bbls Pkr Fluid D/Csg, N/D BOP, Set Pkr In 18,000 Tension, N/U W/-HD, P/Tst Csg To 1500 Psi, On Test, Loosing 20 Psi Per Hr,Pressure Csk Up To 1600 Psi, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 27 BW D/Csg, 75 BW W- 20 Gal Pkr Fluid. N/D BOP, Set Pkr In 16,000 Tension, N/U W/-HD. P/Test Csg To 1500 Psi, Csg Was Loosing Aprox 20 Psi, Per Hr, Pressure Csg, Up To 1600 Psi, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 27 BW D/Csg, 75 BW W- 20 Gal Pkr Fluid. N/D BOP, Set Pkr In 16,000 Tension, N/U W/-HD. P/Test Csg To 1500 Psi, Csg Was Loosing Aprox 20 Psi, Per Hr, Pressure Csg, Up To 1600 Psi, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 27 BW D/Csg, 75 BW W- 20 Gal Pkr Fluid. N/D BOP, Set Pkr In 16,000 Tension, N/U W/-HD. P/Test Csg To 1500 Psi, Csg Was Loosing Aprox 20 Psi, Per Hr, Pressure Csg, Up To 1600 Psi, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl.

Daily Cost: $0

Cumulative Cost: $142,099

5/21/2012 Day: 1 **Water Isolation**

NC #3 on 5/21/2012 - MIRUSU, TOH w/ Arrowset Pkr. - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/ 60- jts 2 7/8. SDFD. - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/

60- jts 2 7/8. SDFD. - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/ 60- jts 2 7/8. SDFD. - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/ 60- jts 2 7/8. SDFD. - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/ 60- jts 2 7/8. SDFD. - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/ 60- jts 2 7/8. SDFD. - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!!

Daily Cost: $0

Cumulative Cost: $14,724

5/23/2012 Day: 3 **Water Isolation**

Rigless on 5/23/2012 - Conduct MIT - On 05/22/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/22/2012 the csg was pressured up to 1200 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. - On 05/22/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/22/2012 the csg was pressured up to 1200 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. - On 05/22/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/22/2012 the csg was pressured up to 1200 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: $0

Cumulative Cost: $24,340

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-76813

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: S WELLS DRAW 2-10-9-16

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013317740000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0635 FNL 1999 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 09.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 7/6/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: Put on Injection

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 11:00 AM on 07/06/2012.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 11, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 7/9/2012

RECEIVED: Jul. 09, 2012

NEWFIELD
ROCKY MOUNTAINS

March 11, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw #2-10-9-16
Monument Butte Field, Lease #UTU-76813
Section 10-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the South Wells Draw #2-10-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Eric Sundberg
Regulatory Lead

RECEIVED
MAR 21 2011
DIV. OF OIL, GAS & MINING

1001 17th Street, Suite 2000 Denver, CO 80202 (303) 893-0102 Fax (303) 893-0103

NEWFIELD PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

SOUTH WELLS DRAW #2-10-9-16

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #UTU-76813

MARCH 11, 2011

TABLE OF CONTENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: South Wells Draw #2-10-9-16
Field or Unit name: Monument Butte (Green River) Lease No. UTU-76813
Well Location: QQ NWNE section 10 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? . . . . . Yes [X] No [ ]
Will the proposed well be used for: Enhanced Recovery? . . . . . Yes [X] No [ ]
Disposal? . . . . . Yes [ ] No [X]
Storage? . . . . . Yes [ ] No [X]
Is this application for a new well to be drilled? . . . . . Yes [ ] No [X]
If this application is for an existing well,
has a casing test been performed on the well? . . . . . Yes [ ] No [X]
Date of test:
API number: 43-013-31774

Proposed injection interval: from 4041 to 5795
Proposed maximum injection: rate 500 bpd pressure 1813 psig
Proposed injection zone contains [x] oil, [ ] gas, and/or [ ] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature
Title Regulatory Lead Date 3/14/11
Phone No. (303) 893-0102

(State use only)
Application approved by Title
Approval Date

Comments:

S. Wells Draw 2-10-9-16

Spud Date: 5-16-98
Put on Production: 8/14/98
GL: 5644' KB: 5656'

Initial Production: 74 BOPD, 30 MCFD, 23 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

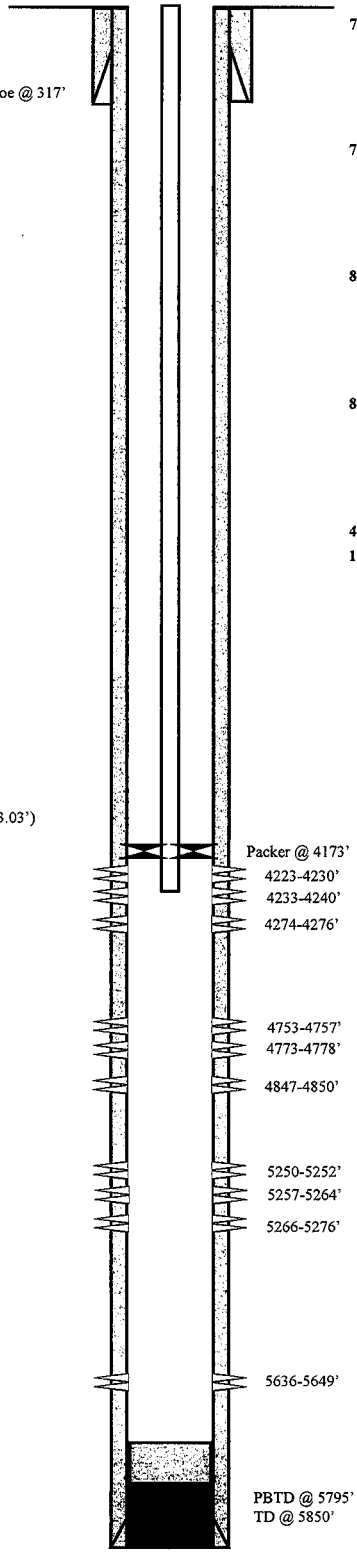
SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24 #
LENGTH: 7 jts @ 316.35'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 316.85'
CEMENT DATA: 120 sx Class G, est 4 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5 #
LENGTH: 136 jts @ 5833'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5844'
CEMENT DATA: 370 sx 28:72 Poz & 365 sx Class G
CEMENT TOP AT: surface

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8" / M-50 / 6.5#
NO. OF JOINTS: 173 jts (5387.23')
TUBING ANCHOR: 5399.23'
NO. OF JOINTS: 1 jts (31.45')
SEATING NIPPLE: 2 7/8" (1.10")
SN LANDED AT: 5433.48'
NO. OF JOINTS: 1 - 2 7/8 perf jt (31.51') & 2 – 2 7/8 M-50 jts (63.03')
TOTAL STRING LENGTH : EOT@ 5529.57'



FRAC JOB

7-29-98	**5636'-5649'**	**Frac CP sand as follows:** 111,600# 20/40 sand in 561 bbls Viking. Perfs broke @ 2790 psi. Treated w/avg press of 1250 psi w/avg rate of 30.6 BPM. ISIP-1850 psi, 5 min 1700 psi. Flowback on 12/64" ck for 3 hrs & died.
7-30-98	**5250'-5276'**	**Frac A sand as follows:** 111,200# 20/40 sand in 550 bbls Viking. Perfs broke @ 3511psi. Treated w/avg press of 1645 psi w/avg rate of 30.2 BPM. ISIP-1920 psi, 5 min 1830 psi. Flowback on 12/64" ck for 6 hrs & died.
8-02-98	**4753'-4850'**	**Frac D sand as follows:** 118,164# 20/40 sand in 568 bbls Viking. Perfs broke @ 3573 psi. Treated w/avg press of 1850 psi w/avg rate of 30 BPM. ISIP-2150 psi, 5 min 2013 psi. Flowback on 12/64" ck for 7 hrs & died.
8-07-98	**4223'-4276'**	**Frac GB sand as follows:** 110,700# 20/40 sand in 519 bbls Viking. Perfs broke @ 3420 psi. Treated w/avg press of 1895 psi w/avg rate of 26.3 BPM. ISIP-2300 psi, 5 min 2150 psi. Flowback on12/64" ck for 4 hrs & died.
4-29-08		**Pump change**
11/25/09		**Tubing Leak.** Updated rod & tubing detail.

PERFORATION RECORD

7-29-98	5636-5649'	4 JSPF	52 holes
7-30-98	5266-5276'	4 JSPF	40 holes
7-30-98	5257-5264'	4 JSPF	28 holes
7-30-98	5250-5252'	4 JSPF	8 holes
8-01-98	4847-4850'	4 JSPF	12 holes
8-01-98	4773-4778'	4 JSPF	20 holes
8-01-98	4753-4757'	4 JSPF	16 holes
8-06-98	4274-4276'	4 JSPF	8 holes
8-06-98	4233-4240'	4 JSPF	28 holes
8-06-98	4223-4230'	4 JSPF	28 holes

NEWFIELD

South Wells Draw 2-10-9-16
635 FNL 1999 FEL
NWNE Section 10-T9S-R16E
Duchesne Co, Utah
API # 43-013-31774; Lease # UTU-76813

JL 03-08-11

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.

2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.

3. Test casing and packer.

4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

   2.1 The name and address of the operator of the project.

   Newfield Production Company
   1001 17th Street, Suite 2000
   Denver, Colorado 80202

   2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

   See Attachment A.

   2.3 A full description of the particular operation for approval is requested.

   Approval is requested to convert the South Wells Draw #2-10-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

   2.4 A description of the pools from which the identified wells are producing or have produced.

   The proposed injection well will inject into the Green River Formation.

   2.5 The names, description and depth of the pool or pools to be affected.

   The injection zone is in the Green River Formation. For the South Wells Draw #2-10-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4041' - 5795'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3721' and the TD is at 5850'.

   2.6 A copy of a log of a representative well completed in the pool.

   The referenced log for the South Wells Draw #2-10-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-76813) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

   2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

   See Attachments A and B.

   2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

   All logs are on file with the Utah Division of Oil, Gas and Mining.

   2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

   A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

   2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

   All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

   2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

   The casing program is 8-5/8", 24# surface casing run to 317' KB, and 5-1/2", 15.5# casing run from surface to 5844' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

   2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

   The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

   2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

   See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1813 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the South Wells Draw #2-10-9-16, for existing perforations (4223' - 5649') calculates at 0.76 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1813 psig. We may add additional perforations between 3721' and 5850'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the South Wells Draw #2-10-9-16, the proposed injection zone (4041' - 5795') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-11.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

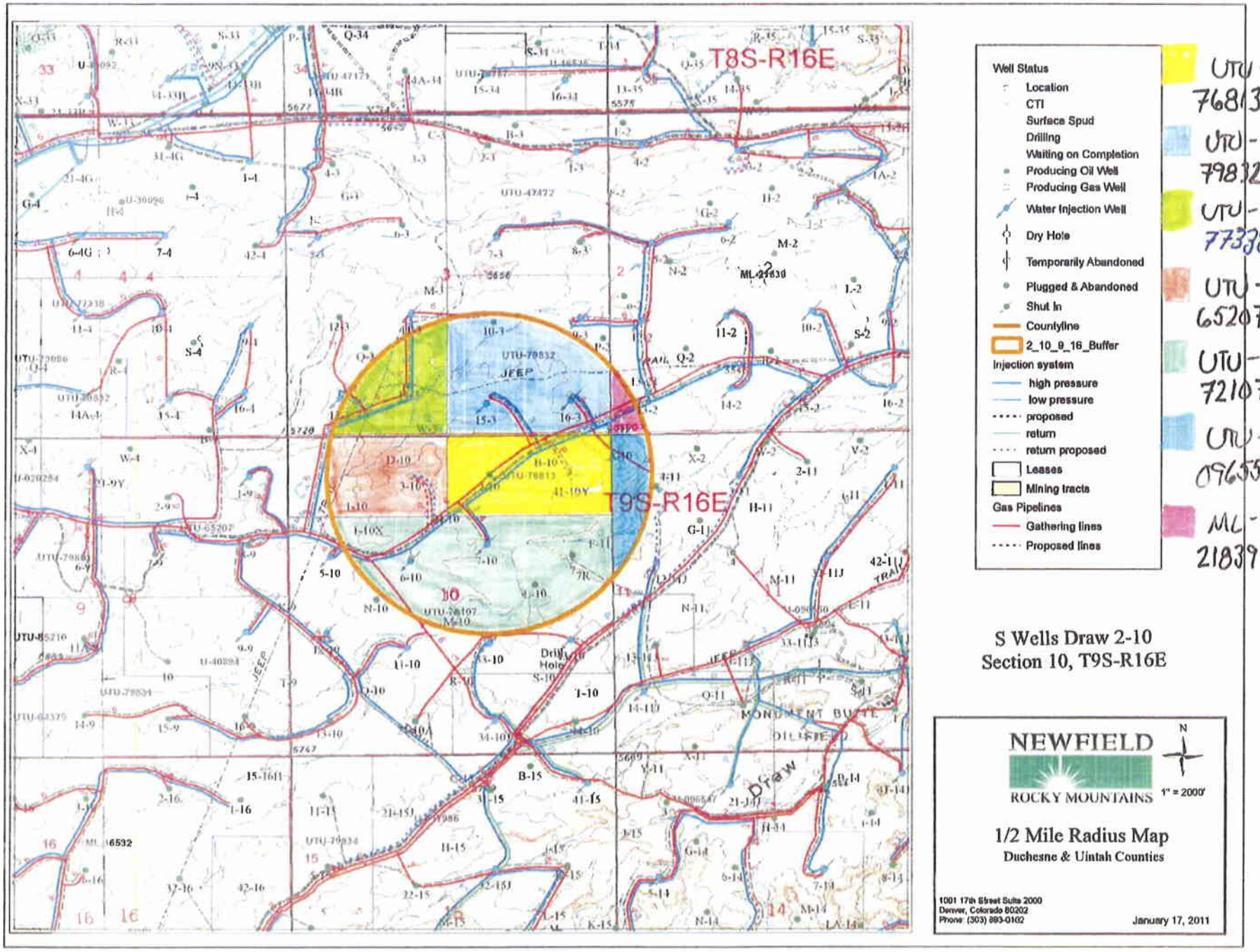
2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

Attachment A

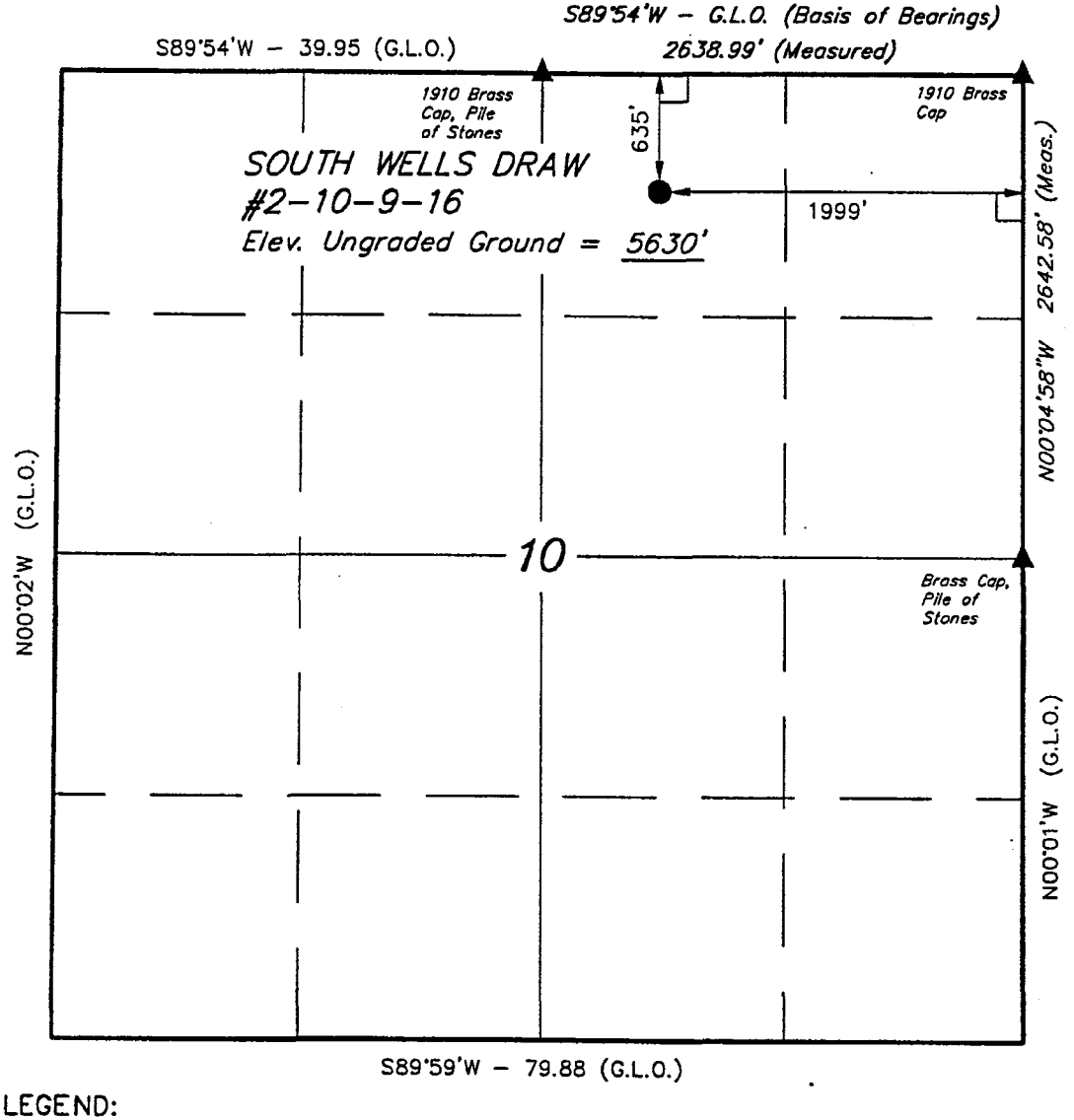


ATTACHMENT A-1

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #2-10-9-16, located as shown in the NW 1/4 NE 1/4 of Section 10, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

T9S, R16E, S.L.B.&M.

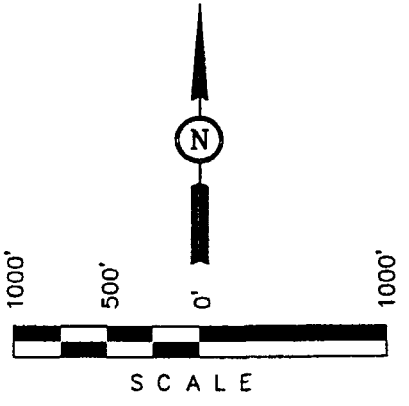


LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 10, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5590 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 1-9-98	DATE DRAWN: 1-12-98
PARTY: G.S. D.K. C.B.T.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: INLAND PRODUCTION CO.	

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S,R16E SLM Section 10: N2NE	USA UTU-76813 HBP	Newfield Production Company Newfield RMI LLC	USA
2	T9S,R16E SLM Section 3: SE Section 4: SESW	USA UTU-79832 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation	USA
3	T9S,R16E SLM Section 3: Lots 3-4, S2NW, SW Section 4: NESW, SE	USA UTU-77338 HBP	Newfield Production Company Newfield RMI LLC	USA
4	T9S,R16E SLM Section 9: NE, NENW Section 10: N2NW	USA UTU-65207 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA
5	Township 9 South, Range 16 East SLM Section 10: S2N2, N2S2, S2SW	USA UTU-72107 HBP	Newfield Production Company Newfield RMI LLC	USA

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
6	T9S,R16E SLM Section 11: N2, NESW, SE Section 12: NW Section 14: N2NE, SENE, NESE	USA UTU-096550 HBP	Newfield Production Company Newfield RMI LLC	USA
7	T9S,R16E SLM Section 2: All	State of Utah ML-21839 HBP	Newfield Production Company Newfield RMI LLC AGK Energy, LLC Marian Brennan War-Gal, LLC Deer Valley, LTD Jack J. Rawitscher Davis Resources Raymond Chorney Thomas I. Jackson Davis Brothers, LLC Beverly Sommer Chorney Oil Company International Drilling Services	State of Utah

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
South Wells Draw #2-10-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 14th day of March, 2011.

Notary Public in and for the State of Colorado: Candice L. Twitty

My Commission Expires: My Commission Expires 02/10/2013

CANDICE L. TWITTY NOTARY PUBLIC STATE OF COLORADO

ATTACHMENT E

S. Wells Draw 2-10-9-16

Spud Date: 5-16-98
Put on Production: 8/14/98
GL: 5644' KB: 5656'

Initial Production: 74 BOPD, 30 MCFD, 23 BWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24 #
LENGTH: 7 jts @ 316.35'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 316.85'
CEMENT DATA: 120 sx Class G, est 4 bbls cmt to surface

PRODUCTION CASING

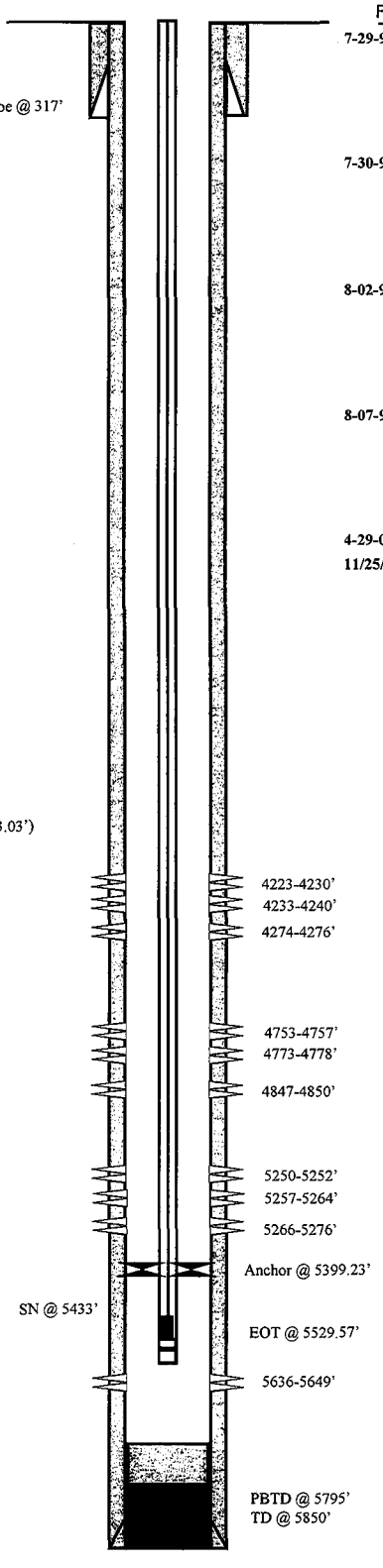
CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5 #
LENGTH: 136 jts @ 5833'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5844'
CEMENT DATA: 370 sx 28:72 Poz & 365 sx Class G
CEMENT TOP AT: surface

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8" / M-50 / 6.5#
NO. OF JOINTS: 173 jts (5387.23')
TUBING ANCHOR: 5399.23'
NO. OF JOINTS: 1 jts (31.45')
SEATING NIPPLE: 2 7/8" (1.10")
SN LANDED AT: 5433.48'
NO. OF JOINTS: 1 - 2 7/8 perf jt (31.51') & 2 – 2 7/8 M-50 jts (63.03')
TOTAL STRING LENGTH : EOT@ 5529.57'

SUCKER RODS

POLISHED RODS: 1 ½" X 22' polished rod
SUCKER RODS: 1 - 4' x ¾", 1 – 8' x ¾" pony rods, 91 – ¾" guided rods, 85 - ¾" slick rods, 38 – ¾" guided rods, 4-1 ½" WT bars
PUMP SIZE: 2 ½" X 1 ½" 15 1/2' RHAC CDI PUMP
STROKE LEGNTH: 64'
PUMP SPEED: 4 SPM



FRAC JOB

7-29-98	5636'-5649'	**Frac CP sand as follows:** 111,600# 20/40 sand in 561 bbls Viking. Perfs broke @ 2790 psi. Treated w/avg press of 1250 psi w/avg rate of 30.6 BPM. ISIP-1850 psi, 5 min 1700 psi. Flowback on 12/64" ck for 3 hrs & died.
7-30-98	5250'-5276'	**Frac A sand as follows:** 111,200# 20/40 sand in 550 bbls Viking. Perfs broke @ 3511psi. Treated w/avg press of 1645 psi w/avg rate of 30.2 BPM. ISIP-1920 psi, 5 min 1830 psi. Flowback on 12/64" ck for 6 hrs & died.
8-02-98	4753'-4850'	**Frac D sand as follows:** 118,164# 20/40 sand in 568 bbls Viking. Perfs broke @ 3573 psi. Treated w/avg press of 1850 psi w/avg rate of 30 BPM. ISIP-2150 psi, 5 min 2013 psi. Flowback on 12/64" ck for 7 hrs & died.
8-07-98	4223'-4276'	**Frac GB sand as follows:** 110,700# 20/40 sand in 519 bbls Viking. Perfs broke @ 3420 psi. Treated w/avg press of 1895 psi w/avg rate of 26.3 BPM. ISIP-2300 psi, 5 min 2150 psi. Flowback on12/64" ck for 4 hrs & died.
4-29-08		**Pump change**
11/25/09		**Tubing Leak.** Updated rod & tubing detail.

PERFORATION RECORD

7-29-98	5636-5649'	4 JSPF	52 holes
7-30-98	5266-5276'	4 JSPF	40 holes
7-30-98	5257-5264'	4 JSPF	28 holes
7-30-98	5250-5252'	4 JSPF	8 holes
8-01-98	4847-4850'	4 JSPF	12 holes
8-01-98	4773-4778'	4 JSPF	20 holes
8-01-98	4753-4757'	4 JSPF	16 holes
8-06-98	4274-4276'	4 JSPF	8 holes
8-06-98	4233-4240'	4 JSPF	28 holes
8-06-98	4223-4230'	4 JSPF	28 holes

NEWFIELD

South Wells Draw 2-10-9-16
635 FNL 1999 FEL
NWNE Section 10-T9S-R16E
Duchesne Co, Utah
API # 43-013-31774; Lease # UTU-76813

LCN 03-08-11

Attachment E-1

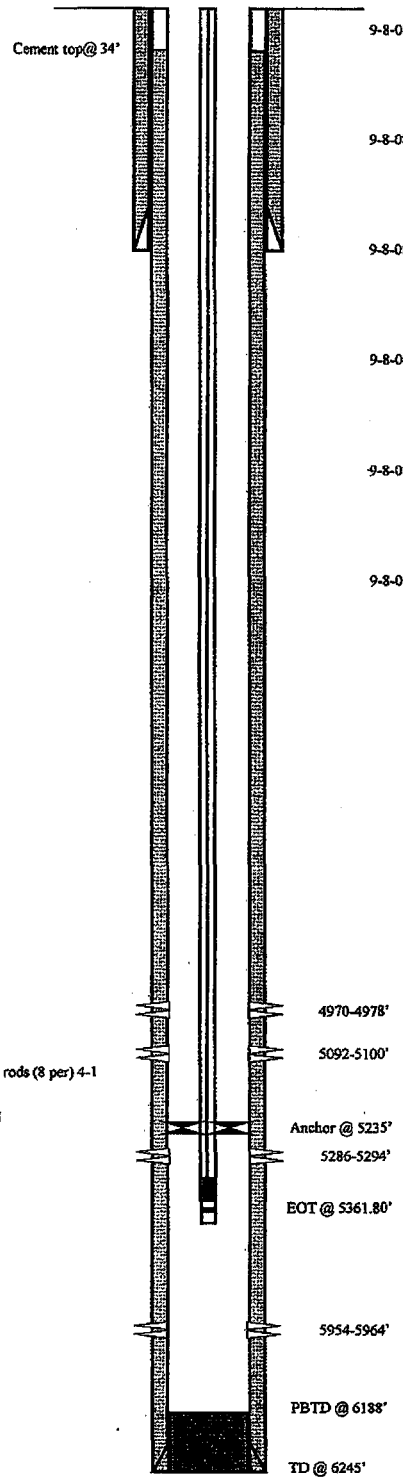
S. Wells Draw #L-10-9-16

Spud Date: 8/6/08

Put on Production: 9/12/08

GL: 5651' KB: 5663'

Wellbore Diagram



SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (314.13')

DEPTH LANDED: 325.98'

HOLE SIZE: 12-1/4"

CEMENT DATA: To surface with 160 sx Class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 154 jts (6486.62')

DEPTH LANDED: 6231.97'

HOLE SIZE: 7-7/8"

CEMENT DATA: 325 sx Premlite II and 450 sx 50/50 poz

CEMENT TOP AT: 34'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 170 jts (5222.70')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5298.53' KB

NO. OF JOINTS: 2 (61.72)

TOTAL STRING LENGTH: EOT @ 5362'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rod

SUCKER RODS: 1-2', 4',8',x 7/8" pony subs,207- 7/8" guided rods (8 per) 4-1 ½" wt bars, shear coupler

PUMP SIZE: 2 ½" x 1 3/4" x 20'x 20.5' RHAC rod pump- CDI

STROKE LENGTH: 122"

PUMP SPEED, SPM: 5

FRAC JOB

9-8-08 5954-5964' **Frac A1 sds as follows:**
Frac w/29,513# 20/40 sand in 402 bbls of Lightning 17 fluid. Broke @ 2954 psi. Treated w/ ave pressure of 2489 psi w/ ave rate of 23.1 BPM. ISIP 2421 psi. Actual flush: 4780 gals.

9-8-08 5124-5136' **Frac B2 sds as follows:**
Frac w/45,017# 20/40 sand in 445 bbls of Lightning 17 fluid. Broke @ 2825 psi. Treated w/ ave pressure of 2450 psi w/ ave rate of 23.1 BPM. ISIP 2437 psi. Actual flush: 4620 gals.

9-8-08 4978-4986' **Frac C sds as follows:**
Frac w/35,060# 20/40 sand in 433 bbls of Lightning 17 fluid. Broke @ 3424 psi. Treated w/ ave pressure of 2729 psi w/ ave rate of 22.6 BPM. ISIP 2441 psi. Actual flush: 4473 gals.

9-8-08 4794-4804' **Frac D1 sds as follows:**
Frac w/25,061# 20/40 sand in 347 bbls of Lightning 17 fluid. Broke @ 3793 psi. Treated w/ ave pressure of 2586 psi w/ ave rate of 23.1 BPM. ISIP 2360 psi. Actual flush: 4204 gals.

9-8-08 4288-4300' **Frac GB6 sds as follows:**
Frac w/40,996# 20/40 sand in 393 bbls of Lightning 17 fluid. Broke @ 4200 psi. Treated w/ ave pressure of 1993 psi w/ ave rate of 22.6 BPM. ISIP 2053 psi. Actual flush: 3784 gals.

9-8-08 4116-4130' **Frac GG2 sds as follows:**
Frac w/26,166# 20/40 sand in 343 bbls of Lightning 17 fluid. Broke @ 4123 psi. Treated w/ ave pressure of 1950 psi w/ ave rate of 23.1 BPM. ISIP 1825 psi. Actual flush: 4032 gals.

PERFORATION RECORD

9-8-08	4116-4130'	4 JSPF	56 holes
9-8-08	4288-4300'	4 JSPF	48 holes
9-8-08	4794-4804'	4 JSPF	40 holes
9-8-08	4978-4986'	4 JSPF	32 holes
9-8-08	5124-5136'	4 JSPF	48 holes
9-8-08	5286-5294'	4 JSPF	32 holes

NEWFIELD

S. Wells Draw #L-10-9-16
1975' FSL & 1960' FEL
NWSE Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-33765; Lease # UTU-72107

TL 9/24/08

ATTACHMENT E-2

S. Wells Draw #M-10-9-16

Spud Date: 7/24/08

Put on Production: 8/28/08

GL:5672' KB:5684'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (313.32')

DEPTH LANDED: 325.17'

HOLE SIZE: 12-1/4"

CEMENT DATA: 1- 160, sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement Top @ Surface

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 149 jts. (6234.27)

DEPTH LANDED: 6247.52'

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sx Premlite II and 425 sx 50/50 poz

CEMENT TOP AT: surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 192 jts (5891.3')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5967.9' KB

NO. OF JOINTS: 2 (61.91)

TOTAL STRING LENGTH: EOT @ 6030.9'

SUCKER RODS

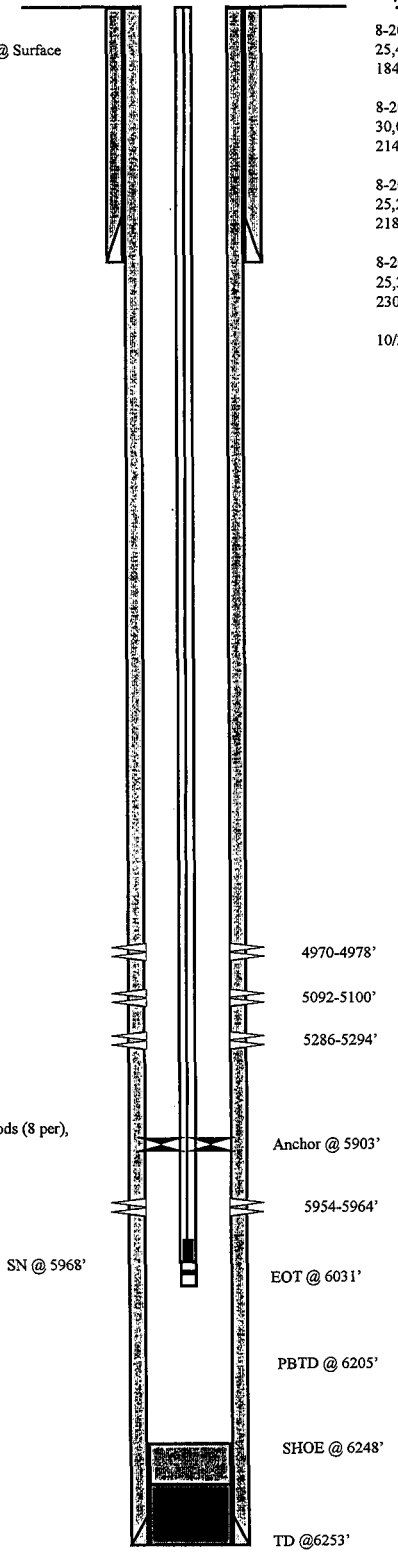
POLISHED ROD: 1-1/2" x 26' polished rod

SUCKER RODS: 1-2', 4',6',8' x 7/8" pony subs, 233-7/8" guided rods (8 per), 4- 1 ½" weight bars

PUMP SIZE: 2 ½" x 1 3/4" x 16'x 20' RHAC rod pump- CDI

STROKE LENGTH: 122

PUMP SPEED, SPM: 4



FRAC JOB

8-20-08 5954-5964' **Frac CP4 sds as follows:**
25,452# 20/40 sand in 405 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1848 psi w/ ave rate of 22.6 BPM. ISIP 1548 psi. Actual flush: 5363 gals.

8-20-08 5286-5294' **Frac A1 sds as follows:**
30,053# 20/40 sand in 403 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2149 psi w/ ave rate of 22.6 BPM. ISIP 2118 psi. Actual flush: 4780 gals.

8-20-08 5092-5100' **Frac B2 sds as follows:**
25,226# 20/40 sand in 362 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2185 psi w/ ave rate of 22.5 BPM. ISIP 2109 psi. Actual flush: 4502 gals.

8-20-08 4970-4978' **Frac C sds as follows:**
25,358# 20/40 sand in 358 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2309 psi w/ ave rate of 22.6 BPM. ISIP 2190 psi. Actual flush: 5868 gals.

10/3/09 Parted rods. Updated rod & tubing details.

PERFORATION RECORD

8-20-08	4970-4978'	4 JSPF	32 holes
8-20-08	5092-5100'	4 JSPF	32 holes
8-20-08	5286-5294'	4 JSPF	32 holes
8-20-08	5954-5964'	4 JSPF	40 holes

NEWFIELD

S. Wells Draw #M-10-9-16
1993' FNL & 1980' FWL
SENW Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-33778; Lease # UTU-72107

DF 11/6/09

ATTACHMENT E-3

South Wells Draw 6-10-9-16

Spud Date: 6/5/98
Put on Production: 7/13/98
GL: 5666.9' KB: 5678.9' (12'KB)

Initial Production: 80 BOPD, 116 MCFD, 3 BWPD

Injection Wellbore Diagram

SURFACE CASING

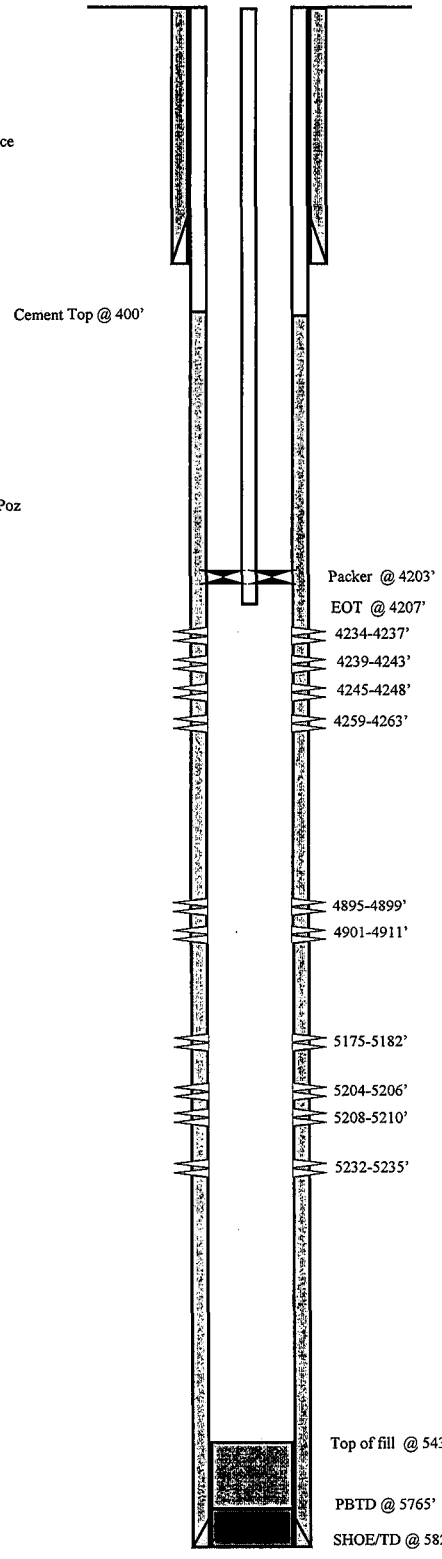
SIZE: 8 5/8" / J-55 /24 #
LENGTH: 7 jts @ 297.86'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 308'KB
CEMENT DATA: 120 sx Class G, est 4 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5 #
LENGTH: 135 jts @ 5816'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5828'KB
CEMENT DATA: 340 sx Premium Lite & 410 sx 50/50 Poz
CEMENT TOP AT: 400'

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 135 jts (4186.8')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4198.8' KB
CE @ 4203.17'
TOTAL STRING LENGTH: EOT @ 4207'



FRAC JOB

7-03-98	**5175'-5335'**	**Frac A sand as follows:** 115,110# 20/40 sand in 560 bbls Viking. Perfs broke @ 2150 psi. Treated w/avg press of 1975 psi w/avg rate of 30 BPM. ISIP-2725 psi, 5 min 2375 psi. Flowback on 12/64" ck for 4 hrs & died.
7-08-98	**4895'-4911'**	**Frac C sand as follows:** 107,835# 20/40 sand in 546 bbls Viking. Perfs broke @ 1850psi. Treated w/avg press of 1870 psi w/avg rate of 28.6 BPM. ISIP-3250 psi, 5 min 2762 psi. Flowback on 12/64" ck for 4-1/2 hrs & died.
7-10-98	**4234'-4263'**	**Frac GB sand as follows:** 105,040# 20/40 sand in 510 bbls Viking. Perfs broke @ 2900 psi. Treated w/avg press of 1750 psi w/avg rate of 26 BPM. ISIP-2160 psi, 5 min 1799 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.
1-23-02		**Tubing leak. Update rod and tbg details.**
8-5-04		**Tubing leak. Update rod and tbg details.**
03-02-10		**Convert to Injection well**
03-03-10		**MIT completed – updated tbg detail**

PERFORATION RECORD

7-02-98	5175-5182'	4 JSPF	28 holes
7-02-98	5204-5206'	4 JSPF	8 holes
7-02-98	5208-5210'	4 JSPF	8 holes
7-02-98	5332-5335'	4 JSPF	12 holes
7-07-98	4895-4899'	4 JSPF	16 holes
7-07-98	4901-4911'	4 JSPF	40 holes
7-09-98	4234-4237'	4 JSPF	12 holes
7-09-98	4239-4243'	4 JSPF	16 holes
7-09-98	4245-4248'	4 JSPF	12 holes
7-09-98	4259-4263'	4 JSPF	16 holes

NEWFIELD

South Wells Draw 6-10-9-16
1980' FNL & 1980' FWL (SE/NW)
Section 10, T9S, R16E
Duchesne Co, Utah
API #43-013-32041; Lease #UTU-72107

LCN 03-04-10

Attachment E-4

S. Wells Draw #7-10-9-16

Spud Date: 5-12-98

Put on Production: 6-26-98

GL: 5644' KB: 5654'

Initial Production: 192 BOPD, 190 MCFD, 2 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 8 jts. (315')

DEPTH LANDED: 315'

HOLE SIZE:12-1/4"

CEMENT DATA: 120 sxs Class "G" cmt, & 15 sxs Class "G" Neat, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 135 jts. (5822')

DEPTH LANDED: 5833'

HOLE SIZE: 7-7/8"

CEMENT DATA: 375 sxs Class "G" & 370 sxs 28:72 POZ III.

CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 132 jts (4115.66')

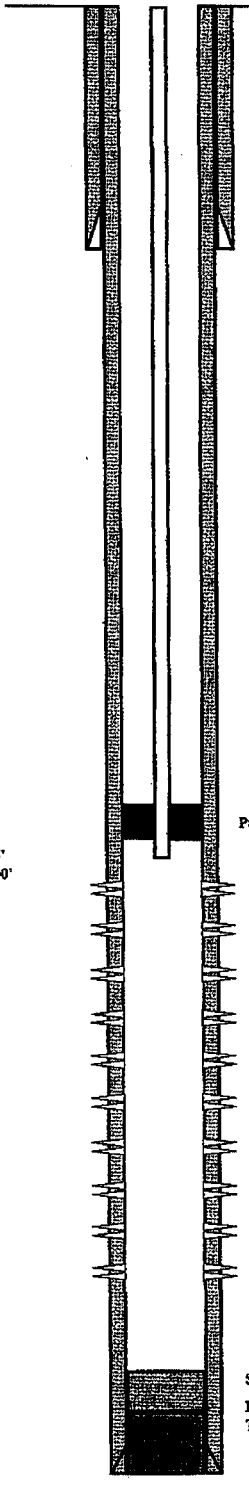
SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4116.76' KB

TUBING PACKER: 4119.74'

TOTAL STRING LENGTH: EOT @ 4124.08'

LOGS: DIGL/SP/GR/CAL 5850'-325'
CD/CN/GR 5850'-3000'



FRAC JOB

6-21-98	5171'-5238'	Frac A sand as follows: 120,000# 20/40 sand in 569 bbls Viking. Perfs broke @ 2840 psi. Treated w/avg press of 1700 psi w/avg rate of 33 BPM. ISIP-2150 psi, 5 min 1930 psi. Flowback on 12/64" ck for 4 hrs & died.
6-24-98	4806'-4902'	Frac D/C sand as follows: 87,000# 20/40 sand in 418 bbls Viking. Perfs broke @ 1811psi. Treated w/avg press of 2450 psi w/avg rate of 30 BPM. Screened out. ISIP-3810 psi, 5 min 2400 psi. Flowback on 12/64" ck for 5-1/2 hrs & died.
6-26-98	4210'-4249'	Frac GB sand as follows: 88,500# 20/40 sand in 563 bbls Viking. Perfs broke @ 2720 psi. Treated w/avg press of 1675 psi w/avg rate of 26.1 BPM. ISIP-2280 psi, 5 min 2050 psi. Flowback on 12/64" ck for 5 hrs & died.
9/24/01		Convert to injector.

PERFORATION RECORD

6-20-98	5171'-5174'	4 JSPF	12 holes
6-20-98	5176'-5180'	4 JSPF	16 holes
6-20-98	5204'-5212'	4 JSPF	32 holes
6-20-98	5228'-5238'	4 JSPF	40 holes
6-23-98	4806'-4810'	4 JSPF	16 holes
6-23-98	4878'-4885'	4 JSPF	28 holes
6-23-98	4897'-4902'	4 JSPF	20 holes
6-25-98	4210'-4216'	4 JSPF	24 holes
6-25-98	4231'-4239'	4 JSPF	32 holes
6-25-98	4242'-4249'	4 JSPF	24 holes

NEWFIELD

S. Wells Draw #7-10-9-16
1795 FNL & 2053 FEL
SWNE Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-32042; Lease #U-72107

BDH 9/26/01

ATTACHMENT E-5

South Wells Draw 10-3-9-16

Spud Date: 11-28-06
Put on Production: 03-05-07
GL: 5574' KB: 5586'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (308.12')
DEPTH LANDED: 319.97' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

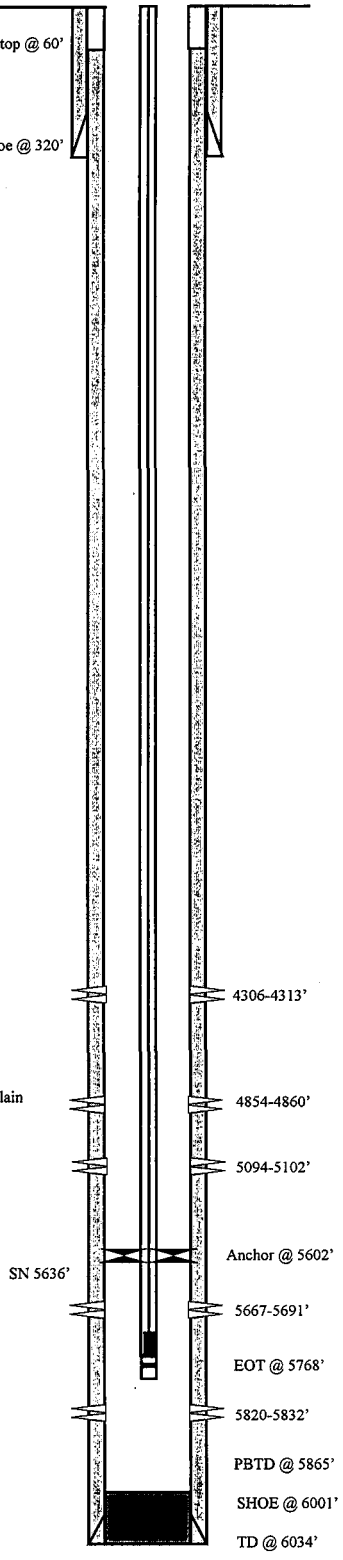
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5981.80')
DEPTH LANDED: 6001.05' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 60'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 180 jts (5589.90')
TUBING ANCHOR: 5601.90' KB
NO. OF JOINTS: 1 jts (31.18')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5635.88' KB
NO. OF JOINTS: 1 jts (31.18')
NO. OF JOINTS: 3 jts (93.54)
TOTAL STRING LENGTH: EOT @ 5768.30' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-2' X ¾" pony rods, 100- ¾" scrapered rods, 109- ¾" plain rods, 10- ¾" scrapered rods, 6- 1 ½" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 20.5' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM



FRAC JOB

02-27-07 5820-5836' **Frac CP3 sands as follows:** 70286# 20/40 sand in 562 bbls Lightning 17 frac fluid. Treated @ avg press of 1656 psi w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc flush: 5818 gal. Actual flush: 5334 gal.

02-27-07 5667-5691' **Frac CP1 sands as follows:** 46165# 20/40 sand in 419 bbls Lightning 17 frac fluid. Treated @ avg press of 1660 psi w/avg rate of 24.7 BPM. ISIP 1900 psi. Calc flush: 5665 gal. Actual flush: 5124 gal.

02-28-07 5094-5102' **Frac B2 sands as follows:** 29852# 20/40 sand in 359 bbls Lightning 17 frac fluid. Treated @ avg press of 2087 psi w/avg rate of 24.3 BPM. ISIP 1900 psi. Calc flush: 5092 gal. Actual flush: 4620 gal.

02-28-07 4854-4860' **Frac D2 sands as follows:** 25520# 20/40 sand in 318 bbls Lightning 17 frac fluid. Treated @ avg press of 2249 w/ avg rate of 24.2 BPM. ISIP 1935 psi. Calc flush: 4852 gal. Actual flush: 4326 gal.

02-28-07 4306-4313' **Frac GB6 sands as follows:** 48942# 20/40 sand in 382 bbls Lightning 17 frac fluid. Treated @ avg press of 2065 w/ avg rate of 24.6 BPM. ISIP 1935 psi. Calc flush: 4304 gal. Actual flush: 4200 gal.

PERFORATION RECORD

02-27-07	5820-5836'	4 JSPF	16 holes
02-27-07	5667-5691'	4 JSPF	96 holes
02-27-07	5094-5102'	4 JSPF	32 holes
02-28-07	4854-5860'	4 JSPF	24 holes
02-28-07	4306-4313'	4 JSPF	28 holes

NEWFIELD

South Wells Draw 10-3-9-16

1875' FSL & 1901' FEL

NW/SE Section 3-T9S-R16E

Duchesne Co, Utah

API # 43-013-32967; Lease # UTU-79832

TK 5-11-07

ATTACHMENT E-6

South Wells Draw 13-3-9-16

Spud Date: 9-22-00
Put on Production: 4-6-05
GL: 4941' KB: 4953'

Initial Production: BOPD 17, MCFD 36, BWPD 52

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.08')
DEPTH LANDED: 311' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 155 sks Class "G" est. 7 bbls to surface

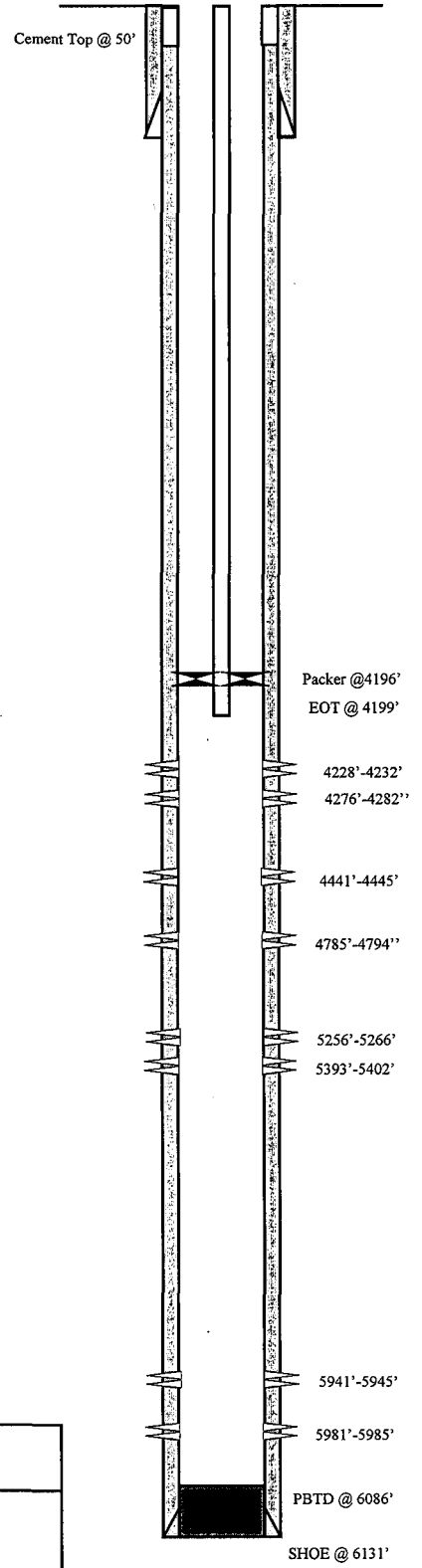
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6092')
DEPTH LANDED: 6131' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sks Premlite II & 450 sks 50/50 POZ
CEMENT TOP AT: 50'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 134 jts (4179.41')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4191.41' KB
TOTAL STRING LENGTH: EOT @ 4198.71' KB

Injection Wellbore Diagram



FRAC JOB

3-31-05	5941'-5985'''	**Frac CP5 and CP4 sand as follows:** 25,226#'s of 20/40 sand in 317 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1835 w/ avg rate of 24.9 bpm w/up to 8 ppg of sand. ISIP was 1920. 463 bbls EWTR. Calc. flush 5938 gal. Actual flush 5964 gal.
3-31-05	5393'-5402'	**Frac LODC sand as follows:** 20,302#'s of 20/40 sand in 283 bbls Lightning 17 frac fluid. Treated @ ave. pressure of 1878 w/ave reate of 24.8 BPM w/up to 8 ppg of sand. ISIP was 2230. Calc. flush 5391 gals. Actual flush 5418 gals
3-31-05	5256'-5266'	**Frac A1 sand as follows:** 50,376#'s of 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ ave pressure 1883 w/ave rate of 24.8 BPM. ISIP was 2010. Calc. flush 5253 gals. Actual flush 4914 gals.
3-31-05	4785'-4794'	**Frac D1 sand as follows:** 24,722#'s of 20/40 sand in 292 bbls Lightning 17 frac fluid. Treated @ ave pressure 2033 w/ ave rate of 24.9 BPM. ISIP was 2025. Calc. flush 4783 gals. Actual flush 4746.
3-31-05	4441'-4228'	**Frac PB8, GB6 and GB4 sand as follows:** 37,704#'s of 20/40 sand in 375 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1885 w ave rate of 25 BPM. ISIP was 2020. Calc. flush 4439 gals. Actual flush 4158 gals.
9/25/06		**Well converted to an Injection well.**
10/16/06		**MIT completed and submitted.**

PERFORATION RECORD

3-23-05	5981'-5985'	4 JSPF	16 holes
3-23-05	5941'-5945	4 JSPF	16 holes
3-31-05	5393'-5402'	4 JSPF	36 holes
3-31-05	5256'-5266'	4 JSPF	40 holes
3-31-05	4785'-4794'	4 JSPF	36 holes
3-31-05	4441'-4445'	4 JSPF	16 holes
3-31-05	4276'-4282'	4 JSPF	24 holes
3-31-05	4228'-4232'	4 JSPF	16 holes

NEWFIELD

South Wells Draw 13-3-9-16
633' FSL 835' FWL
SW/SW Section 3-T9S-R16E
Duchesne Co, Utah
API #43-013-32106; Lease #UTU-77338

CD 10/16/06

ATTACHMENT E-7

South Wells Draw 14-3-9-16

Spud Date: 2/18/2002

Put on Production: 1/27/2005

GL: 5615' KB:5627'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303.12')

DEPTH LANDED: 311.12' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150sxs Class "G" cmt, est 4.5 bbl cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 145 jts. (6100.78')

DEPTH LANDED: 6098.78' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 350 sxs Prem. Lite II & 450 sxs 50/50 POZ mix

CEMENT TOP AT: 664'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55

NO. OF JOINTS: 179 jts (5773.90')

TUBING ANCHOR: 5785.90'

NO. OF JOINTS: 2 jts (61.33')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5850.03'

NO. OF JOINTS: 2 jts (65.11')

TOTAL STRING LENGTH: EOT @ 5916.69'

SUCKER RODS

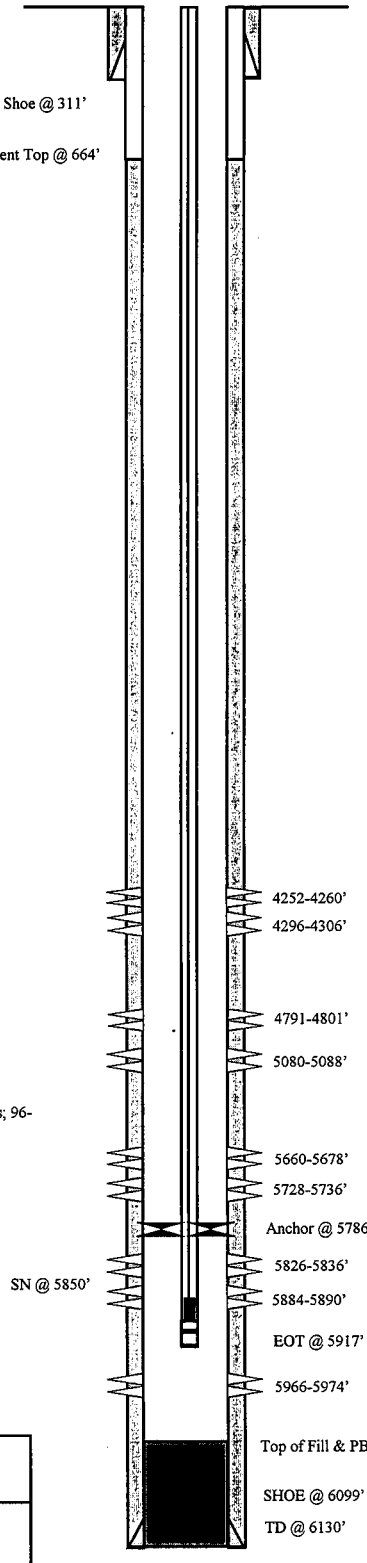
POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-6', 1-2', 1-8' x 3/4" pony rods; 99-3/4" guided rods; 96-3/4" slick rods; 32-3/4" guided rods; 6-1 1/2" weight rods

PUMP SIZE: 2 1/2" x 1 1/2" x 16' x 20' RHAC pump w/ SM Plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5 SPM



FRAC JOB

1/21/05	5826'-5974'	**Frac CP5, 4, 3 sands as follows:** 75,962# 20/40 sand in 604 bbls Lightning 17 frac fluid. Treated @ avg press of 1962 psi w/avg rate of 25.5 BPM. ISIP 1880 psi. Calc flush: 5824 gal. Actual flush: 5863 gal.
1/21/05	5660'-5736'	**Frac CP2, 1 sands as follows:** 100,304# 20/40 sand in 734 bbls Lightning 17 frac fluid. Treated @ avg press of 1885 psi w/avg rate of 25.4 BPM. ISIP 1930 psi. Calc flush: 5658 gal. Actual flush: 5657 gal.
1/21/05	5080'-5088'	**Frac B2 sands as follows:** 35,296# 20/40 sand in 349 bbls Lightning 17 frac fluid. Treated @ avg press of 1995 psi w/avg rate of 25.2 BPM. ISIP 1980 psi. Calc flush: 5078 gal. Actual flush: 5077 gal.
1/22/05	4791'-4801'	**Frac D1 sands as follows:** 26,035# 20/40 sand in 281 bbls Lightning 17 frac fluid. Treated @ avg press of 1890 psi w/avg rate of 14.8 BPM. ISIP 2030 psi. Calc flush: 4789 gal. Actual flush: 4788 gal.
1/22/05	4252'-4306'	**Frac GB6 and 4 sands as follows:** 63,646# 20/40 sand in 474 bbls lightning Frac 17 fluid. Treated @ avg press of 2271 psi w/avg rate of 25.4 BPM. ISIP 2425 psi. Calc flush: 4250 gal. Actual flush: 4158 gal.
10-29-07		Tubing Leak. Updated rod & tubing details.
1/31/09		Pump Change. Updated r & t details.

PERFORATION RECORD

1/18/05	5966-5974'	4 JSPF	32 holes
1/18/05	5884-5890'	4 JSPF	24 holes
1/18/05	5826-5836'	4 JSPF	40 holes
1/21/05	5728-5736'	4 JSPF	32 holes
1/21/05	5660-5678'	4 JSPF	72 holes
1/21/05	5080-5088'	4 JSPF	32 holes
1/21/05	4791-4801'	4 JSPF	40 holes
1/22/05	4296-4306'	4 JSPF	40 holes
1/22/05	4252-4260'	4 JSPF	32 holes

NEWFIELD

South Wells Draw 14-3-9-16

846' FSL & 1951' FWL

SESW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32139; Lease #UTU-77338

DF 4/29/09

Attachment E-8

South Well Draw Federal 15-3-9-16

Spud Date: 11/27/06
Put on Production: 03/02/07

K.B.: 5627, G.L.: 5615

Initial Production: BOPD, MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (308.37')
DEPTH LANDED: 320.22' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement Top @ 164'

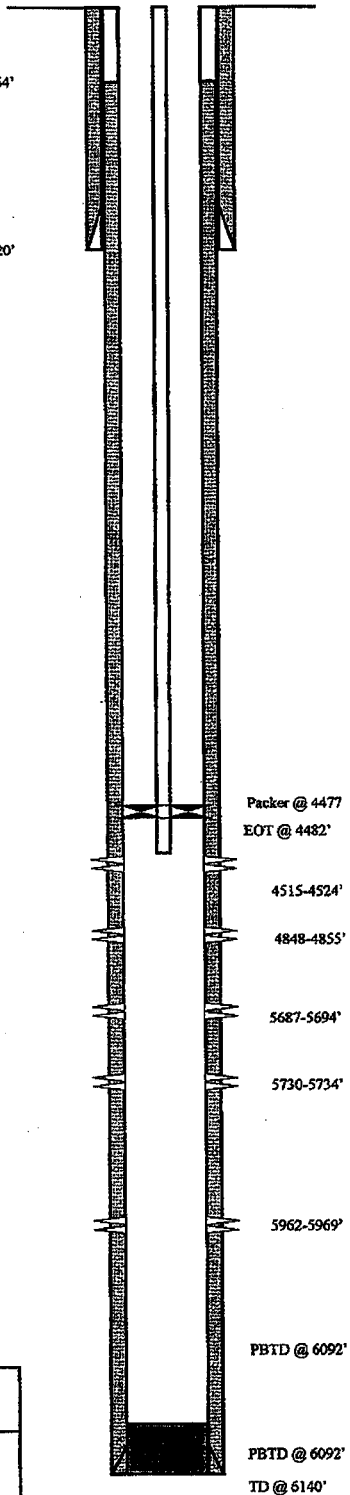
Casing Shoe @ 320'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6101.74')
DEPTH LANDED: 6114.99' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 164

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 142 jts (4461.03')
SEATING NIPPLE: 2-7/8" (1-10')
SN LANDED AT: 4473.03
TUBING ANCHOR: (3-30')
CE: @ 4477.43
TOTAL STRING LENGTH: EOT @ 4481.53' KB



FRAC JOB

02/22/07	5962-5969'	**Frac CP5 sands as follows:** 24200# 20/40 sand in 345 bbls Lightning 17 frac fluid. Treated @ avg press of 1926 psi w/avg rate of 24.5 BPM. ISIP 1926 psi. Calc flush: 5967 gal. Actual flush: 5460 gal.
02/22/07	5687-5734'	**Frac CP2, CP1 sands as follows:** 50175# 20/40 sand in 485 bbls Lightning 17 frac fluid. Treated @ avg press of 1650 psi w/avg rate of 24.6 BPM. ISIP 1725 psi. Calc flush: 5732 gal. Actual flush: 5166 gal.
02/22/07	4848-4855'	**Frac D2 sands as follows:** 34742# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2545 psi w/avg rate of 25.1 BPM. ISIP 1973 psi. Calc flush: 4853 gal. Actual flush: 4368 gal.
02/22/07	4515-4524'	**Frac PB10 sands as follows:** 42126# 20/40 sand in 344 bbls Lightning 17 frac fluid. Treated @ avg press of 1840 psi w/avg rate of 14.4 BPM. ISIP 1905 psi. Calc flush: 4522 gal. Actual flush:3360 gal.
04/28/09		Converted to an injection well. Update tbg detail
05/07/09		MIT Completed

PERFORATION RECORD

02/14/07	5962-5969'	4 JSPF	28 holes
02/22/07	5730-5734'	4 JSPF	16 holes
02/22/07	5687-5694'	4 JSPF	28 holes
02/22/07	4848-4855'	4 JSPF	24 holes
02/22/07	4515-4524'	4 JSPF	36 holes

NEWFIELD

South Well Draw 15-3-9-16

531' FSL & 2038' FEL

SW/SE Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32968; Lease #UTU-79832

JP 05/12/09

ATTACHMENT E-9

South Wells Draw Federal 16-3-9-16

Spud Date: 11-22-06
Put on Production: 2-19-07

GL: 5592' KB: 5604'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311.20')
DEPTH LANDED: 323.05' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 1.5 bbls cmt to surf.

Cement top @ 220'

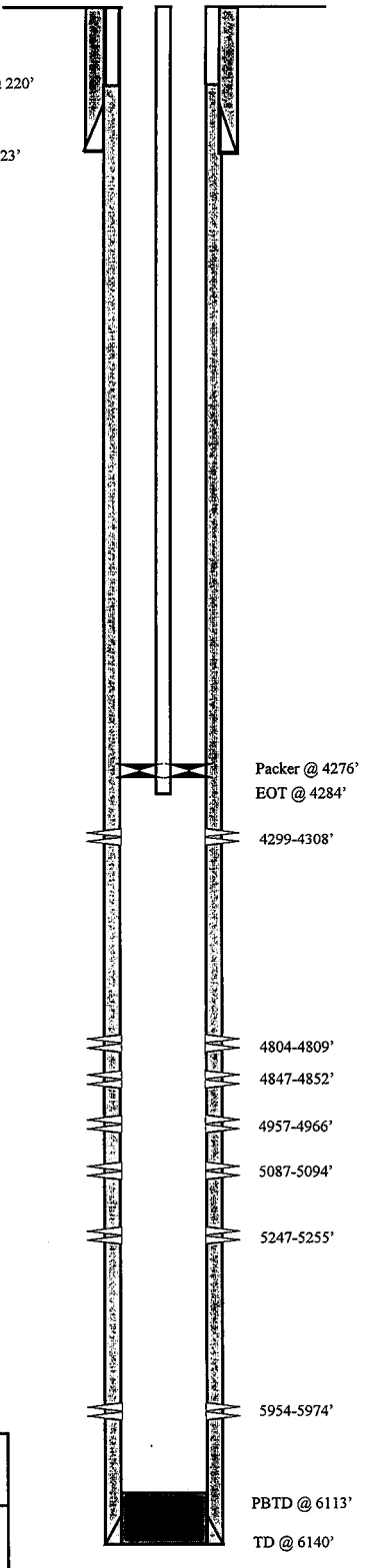
Casing shoe @ 323'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6121.81')
DEPTH LANDED: 6135.06' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 220'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 135 jts (4263.3')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4275.3' KB
CE @ 4276.4'
TOTAL STRING LENGTH: EOT @ 4284'



FRAC JOB

02-09-07	5954-5974'	**Frac CP5 sands as follows:** 100611# 20/40 sand in 735 bbls Lightning 17 frac fluid. Treated @ avg press of 1756 psi w/avg rate of 24.8 BPM. ISIP 2030 psi. Calc flush: 5952 gal. Actual flush: 5418 gal.
02-09-07	5247-5255'	**Frac A1 sands as follows:** 41752# 20/40 sand in 417 bbls Lightning 17 frac fluid. Treated @ avg press of 2017 psi w/avg rate of 24.5 BPM. ISIP 2190 psi. Calc flush: 5245 gal. Actual flush: 4746 gal.
02-12-07	5087-5094'	**Frac B2 sands as follows:** 14997# 20/40 sand in 265 bbls Lightning 17 frac fluid. Treated @ avg press of 2933 psi w/avg rate of 24 BPM. ISIP 1880 psi. Calc flush: 5085 gal. Actual flush: 4582 gal.
02-12-07	4957-4966'	**Frac C sands as follows:** 38153# 20/40 sand in 605 bbls Lightning 17 frac fluid. Treated @ avg press of 2783 w/ avg rate of 20 BPM. ISIP 2180 psi. Calc flush: 4955 gal. Actual flush: 4456 gal.
02-13-07	4804-4852'	**Frac D1, & D2 sands as follows:** 25870# 20/40 sand in 317 bbls Lightning 17 frac fluid. Treated @ avg press of 1944 w/ avg rate of 24.5 BPM. ISIP 2136 psi. Calc flush: 4802 gal. Actual flush: 4284 gal.
02-13-07	4299-4308'	**Frac GB6 sands as follows:** 39233# 20/40 sand in 357 bbls Lightning 17 frac fluid. Treated @ avg press of 2540 w/ avg rate of 25 BPM. ISIP 1973 psi. Calc flush: 4297 gal. Actual flush: 4200 gal.
8-26-10		**Convert to Injection well**
9-14-10		**MIT Completed** – tbg detail updated

PERFORATION RECORD

01-29-07	5954-5974'	4 JSPF	80 holes
02-09-07	5247-5255'	4 JSPF	32 holes
02-09-07	5087-5094'	4 JSPF	28 holes
02-12-07	4957-4966'	4 JSPF	36 holes
02-12-07	4847-4852'	4 JSPF	20 holes
02-12-07	4804-4809'	4 JSPF	20 holes
02-13-07	4299-4308'	4 JSPF	36 holes

NEWFIELD

South Wells Draw Federal 16-3-9-16

689' FSL & 663' FEL

SE/SE Section 3-T9S-R16E

Duchesne Co, Utah

API # 43-013-32969; Lease # UTU-79832

LCN 09-15-10

Jonah Federal 4-11-9-16

Spud Date: 1/2/03
Put on Production: 1/29/04
GL: 5552' KB: 5564'

Initial Production: 56 BOPD,
78 MCFD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts (294.88')
DEPTH LANDED: 304.88'
HOLE SIZE:12-1/4"
CEMENT DATA: 160 sxs class G cmt, est 11 bbls to surf.

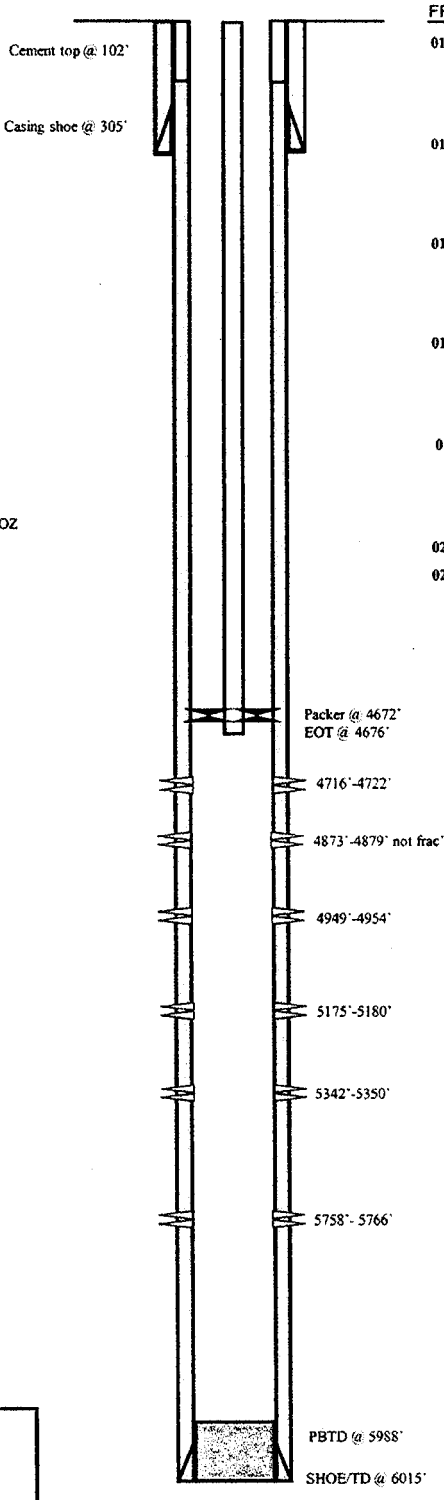
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (6016.67')
DEPTH LANDED: 6014.67'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premlite II and 400 sxs 50/50 POZ
CEMENT TOP AT: 102'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 141 jts (4655.7')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4667.7' KB
CE @ 4672.07'
TOTAL STRING LENGTH: 4676' W/12' KB

Injection Wellbore Diagram



FRAC JOB

01/22/04	5758'-5766'	**Frac CP1 sands as follows:** 30,019# 20/40 sand in 331 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1765psi w/avg rate of 24.8 BPM. ISIP-2000. Calc. flush: 5756 gals. Actual flush: 5250 gals
01/22/04	5342'-5350'	**Frac LODC sands as follows:** 39,662# 20/40 sand in 377 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2565 psi w/avg rate of 24.6 BPM. ISIP-2620. Calc. flush: 5340 gals. Actual flush: 5334 gals.
01/22/04	5175'-5180'	**Frac A3 sands as follows:** 24,875# 20/40 sand in 283 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2200 psi w/avg rate of 24.7 BPM. ISIP-2020. Calc. flush: 5173 gals. Actual flush: 4830 gals.
01/23/04	4949'-4954'	**Frac B1 sands as follows:** 25,264# 20/40 sand in 278 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1777 psi w/avg rate of 24.6 BPM. ISIP-2230. Calc. flush: 4947 gals. Actual flush: 4674 gals.
01/23/04	4716'-4722'	**Frac D1 sands as follows:** 29,035# 20/40 sand in 299 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2519 psi w/avg rate of 25.3 BPM. ISIP-2115. Calc. flush: 4714 gals. Actual flush: 4620 gals.
02/15/11		**Convert to Injection well.**
02/18/11		**Conversion MIT finalized** - update tbg detail.

PERFORATION RECORD

01/21/04	5758'-5766'	4 JSPF	32 holes
01/22/04	5342'-5350'	4 JSPF	32 holes
01/22/04	5175'-5180'	4 JSPF	20 holes
01/22/04	4949'-4954'	4 JSPF	20 holes
01/23/04	4873'-4879'	4 JSPF	20 holes
01/23/04	4872.5'-4878.5'	4 JSPF	24 holes
01/23/04	4716'-4722'	4 JSPF	24 holes

NEWFIELD

Jonah Federal 4-11-9-16
864 FNL & 711 FWL
NWNW Section 11-T9S-R16E
Duchesne County, Utah
API # 43-013-32279; Lease # U-096550

LCN 02-23 11

ATTACHMENT E-11

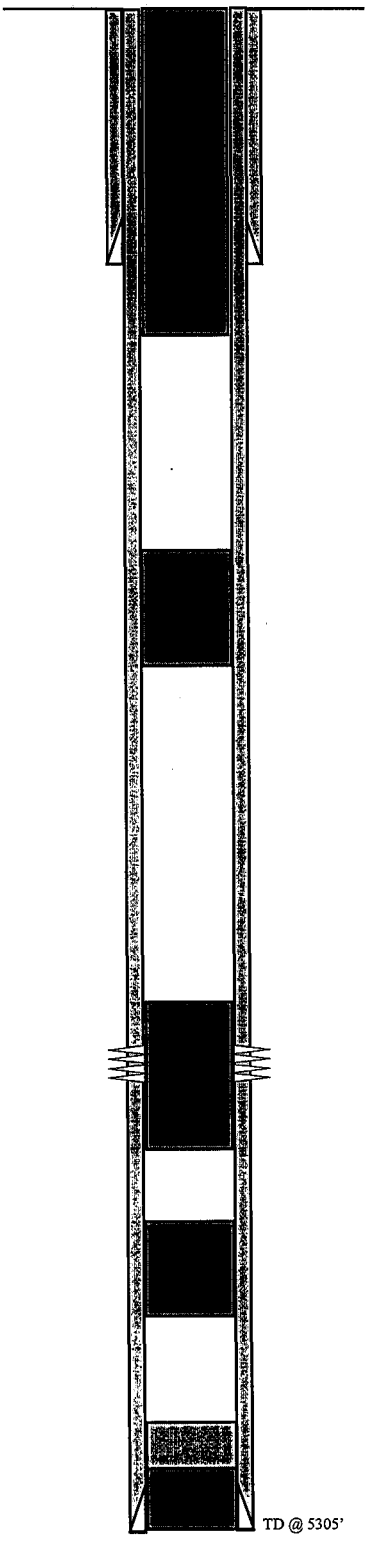
Castle Peak Unit #7

Spud Date: 10/8/64
P&A'd: N/A

GL: 5605' KB: 5615'

Per State of Utah-DOGM records, this well was drilled by Diamond Shamrock. Current status on file is P&A'd. Plug date and cement plug detail were not available.

P&A Wellbore Diagram



Put on Production: 12/13/64

Cumulative Production
4473 BO
0 MCF
0 BW

NEWFIELD

Castle Peak Unit #7
1980 FNL 659 FEL
SENE Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-15785; Lease #U-017985

1/25/2011

S. Wells Draw Q-3-9-16

Spud Date: 9/8/2009
Put on Production: 10/16/2009
GL: 5612' KB: 5621'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (307.84')
DEPTH LANDED: 319.69
CEMENT DATA: 160 sx class 'g' cmt

PRODUCTION CASING

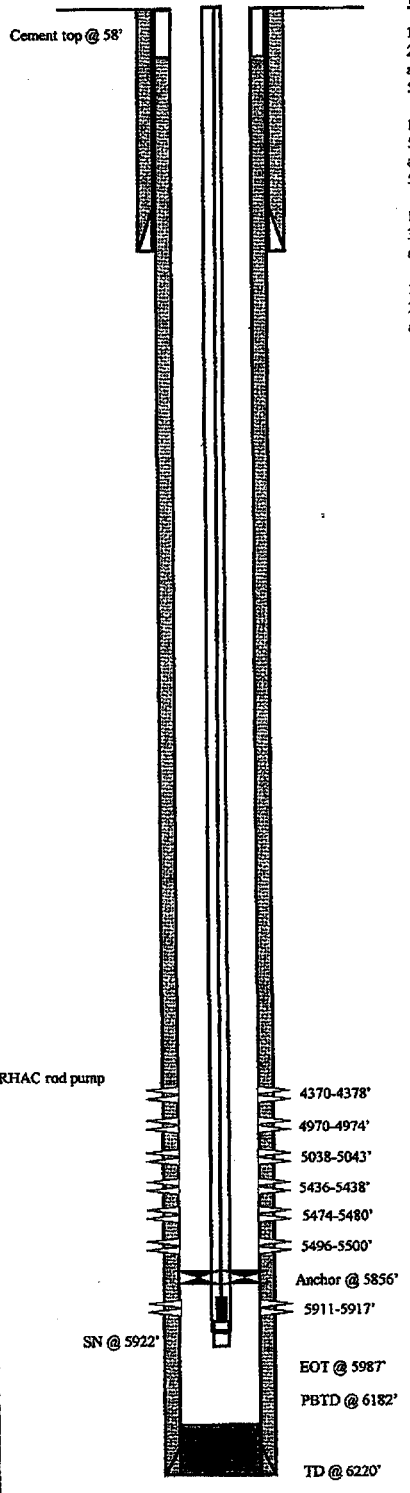
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts (6375.34')
DEPTH LANDED: 6207.89'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sx primlite and 400 sx 50/50 poz
CEMENT TOP AT: 58'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 180 jts (5853')
TUBING ANCHOR: 5856' KB
NO. OF JOINTS: 2 jts (64.9')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5922' KB
NO. OF JOINTS: 2 jts (65.0')
TOTAL STRING LENGTH: EOT @ 5987'

SUCKER RODS

POLISHED ROD: 1 ½" x 26'
SUCKER RODS: 4-1 ½" weight bars, 140- 7/8" guided rods
PUMP SIZE: RIH w/central hydraulic 2 ½" x 1¾" x 20' x 24' RHAC rod pump
STROKE LENGTH: 144"
PUMP SPEED, SPM: 5



FRAC JOB

10/13/2009 5911-5917' Frac CP3 sds as follows:
20,093# 20/40 sand in 353 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2400 psi w/ ave rate of 24.4 BPM. ISIP 2017 psi, 5 min @ 1823 psi, 10 min @ 1693 psi, 15 min @ 1665 psi.

10/13/2009 5436-5500' Frac LODC sds as follows:
51,477# 20/40 sand in 480 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2917 psi w/ ave rate of 46.5 BPM. ISIP 2956 psi, 5 min @ 2498 psi, 10 min @ 2224 psi, 15 min @ 2095 psi.

10/13/2009 4970-5043' Frac C/D3 sds as follows:
35,733# 20/40 sand in 387 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2566 psi w/ ave rate of 35.5 BPM. ISIP 2168 psi.

10/13/2009 4370-4378' Frac GB6 sds as follows:
32,668# 20/40 sand in 365 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2141 psi w/ ave rate of 24.6 BPM. ISIP 1889 psi.

PERFORATION RECORD

10/13/09	5911-5917'	3 JSPF	18 holes
10/13/09	5496-5500'	3 JSPF	12 holes
10/13/09	5474-5480'	3 JSPF	18 holes
10/13/09	5436-5438'	3 JSPF	6 holes
10/13/09	5038-5043'	3 JSPF	15 holes
10/13/09	4970-4974'	3 JSPF	12 holes
10/13/09	4370-4378'	3 JSPF	24 holes

NEWFIELD

S. Wells Draw Q-3-9-16
842' FSL & 1949' FWL
SE/SW Section 3-T9S-R16E
Duchesne Co, Utah
API # 43-013-34152; Lease # UTU-77338

Greater Monument Butte A-10-9-16

Spud Date: 11-22-10
Put on Production: 12-27-10

GL: 5609' KB:5330'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7jts. (298.68')
DEPTH LANDED: 310.53'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149jts.(6338.16')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6353.16'
CEMENT DATA: 300sxs Prem. Lite II mixed & 410sxs 50/50 POZ.
CEMENT TOP AT: 416'

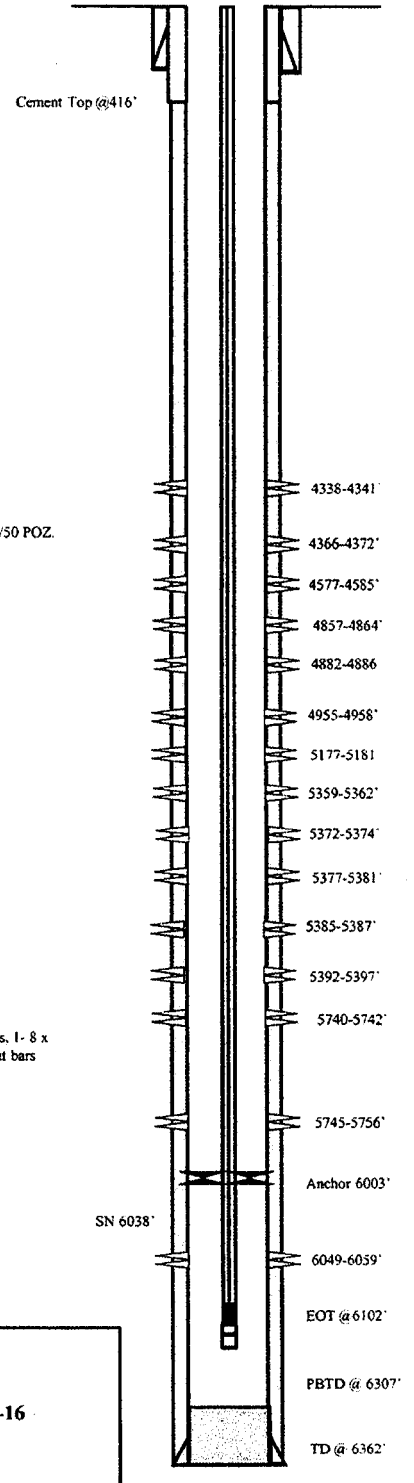
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 191jts (5993.3')
TUBING ANCHOR: 6003.3'
NO. OF JOINTS: 1 jts (31..4')
SEATING NIPPLE: 2-7/8"(1.1')
SN LANDED: 6037.6' KB
NO. OF JOINTS: 2jts (62.8')
TOTAL STRING LENGTH: EOT @6102'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1-2 x 7/8" pony rods, 1-6x 7/8" pony rods, 1- 8 x 7/8" pony rods ,235 x 7/8"8per guided rods. 6- 1 ½" weight bars
PUMP SIZE: 2 ½ x 1 3/4"x 21"x 24"RHAC
STROKE LENGTH:144
PUMP SPEED: SPM 4

Wellbore Diagram



FRAC JOB

12-7-10	6049-6059'	**Frac CP5 sands as follows:**Frac with 23618# 20/40 sand in 199bbls Lighting
12-15-10	5740-5756'	**Frac CP1 sands as follows:**Frac with 43683# 20/40 sand in 282bbls Lightning 17 fluid.
12-15-10	5359-5397'	**Frac A3 sands as follows:**Frac with 87840# 20/40 sand in 529bbls Lightning 17 fluid
12-15-10	5177-5181'	**Frac B2 sands as follows:**Frac with 10295# 20/40 sand in 89bbls Lightning
12-15-10	4857-4958'	**Frac D1, D2 & D3 sands as follows:**Frac with 33804# 20/40 sand in 221bbls Lightning
12-15-10	4577-4585'	**Frac PB10 sands as follows:**Frac with 19902# 20/40 sand in 168bbls Lightning
12-15-10	4338-4371'	**Frac GB6 sands as follows:**Frac with 30429# 20/40 sand in 228bbls Lightning

PERFORATION RECORD

6049-6059'	3 JSPF	30holes
5745-5756'	3 JSPF	33holes
5740-5742'	3 JSPF	6holes
5392-5397'	3 JSPF	15 holes
5385-5387'	3 JSPF	6holes
5377-5381'	3 JSPF	12holes
5372-5374'	3 JSPF	6holes
5359-5362'	3 JSPF	9holes
5177-5181'	3 JSPF	12 holes
4955-4958'	3 JSPF	9holes
4882-4886'	3 JSPF	12holes
4857-4864'	3 JSPF	21holes
4577-4585'	3 JSPF	24holes
4366-4372'	3 JSPF	18holes
7338-4341'	3 JSPF	9holes

NEWFIELD

Greater Monument Butte A-10-9-16
SL:666'FSL & 675 'FEL (SE/SE)
Section 3, T9S, R16
Duchesne Co, Utah
API # 43-013-50283; Lease #EDA-UTU-79832

MB-1-6-11

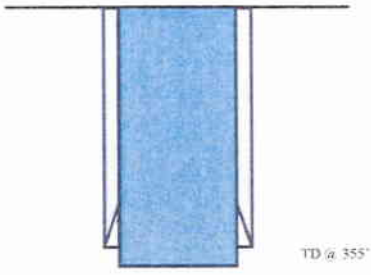
Castle Peak #1-10

Spud Date: 2/11/82
P&A'd: 2/18/82

GL: 5652' KB: 5662'

P&A

Wellbore Diagram



Put on Production: P & A

Per State of Utah-DOGM records, this well was drilled by EP Operating Current status on file is P&A'd. Cement plug detail was not available.

NEWFIELD

Castle Peak #1-10
875 FNL 1100 FWL
NWNW Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-30527; Lease #U-44427

5/12/2011

Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **south wells draw IF**
Sample Point: **tank**
Sample Date: **1 /7 /2011**
Sales Rep: **Monty Frost**
Lab Tech: **Peter Poulsen**

Sample ID: **WA-53132**

Sample Specifics

Test Date:	1/24/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0006
pH:	7.25
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	5345
Molar Conductivity (µS/cm):	8099
Resitivity (Mohm):	1.2347

Analysis @ Properties in Sample Specifics

Cations	mg/L	Anions	mg/L
Calcium (Ca):	31.62	Chloride (Cl):	2500.00
Magnesium (Mg):	15.12	Sulfate (SO_4):	88.00
Barium (Ba):	8.18	Dissolved CO_2:	-
Strontium (Sr):	-	Bicarbonate (HCO_3):	805.00
Sodium (Na):	1897.00	Carbonate (CO_3):	-
Potassium (K):	-	H_2S:	-
Iron (Fe):	0.12	Phosphate (PO_4):	-
Manganese (Mn):	0.02	Silica (SiO_2):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO_3):	-
Ammonia NH_3:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl

Test Conditions		Calcium Carbonate $CaCO_3$		Gypsum $CaSO_4 \cdot 2H_2O$		Calcium Sulfate $CaSO_4$		Strontium Sulfate $SrSO_4$		Barium Sulfate $BaSO_4$		Calculated CO_2
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		*0.76*	*-0.74*	*0.00*	*-1872.00*	*0.00*	*-1990.00*	-	-	*28.50*	*13.37*	*1.25*
80	0	0.55	-1.54	0.00	-5.19	0.00	-2126.70	-	-	43.03	13.55	0.57
100	0	0.76	-0.74	0.00	-3.25	0.00	-1990.00	-	-	28.50	13.37	0.70
120	0	0.98	-0.06	0.00	-1.85	0.00	-1792.60	-	-	19.32	13.12	0.79
140	0	1.22	0.57	0.00	-0.80	0.00	-1562.50	-	-	13.37	12.78	0.89
160	0	1.47	1.15	0.00	0.01	0.00	-1323.40	-	-	9.43	12.32	1.01
180	0	1.72	1.70	0.00	0.63	0.01	-1092.60	-	-	6.77	11.71	1.11
200	0	1.96	2.21	0.01	1.12	0.01	-881.65	-	-	4.94	10.90	1.13
220	2.51	2.16	2.69	0.01	1.48	0.01	-703.26	-	-	3.59	9.80	1.14
240	10.3	2.34	3.11	0.01	1.72	0.02	-544.83	-	-	2.67	8.45	1.17
260	20.76	2.48	3.47	0.01	1.84	0.02	-413.16	-	-	2.01	6.73	1.19
280	34.54	2.59	3.76	0.01	1.86	0.04	-306.03	-	-	1.53	4.58	1.22
300	52.34	2.65	3.95	0.01	1.79	0.06	-220.34	-	-	1.17	1.91	1.25

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate scale is indicated at all temps from 80°F to 300°F

Notes:

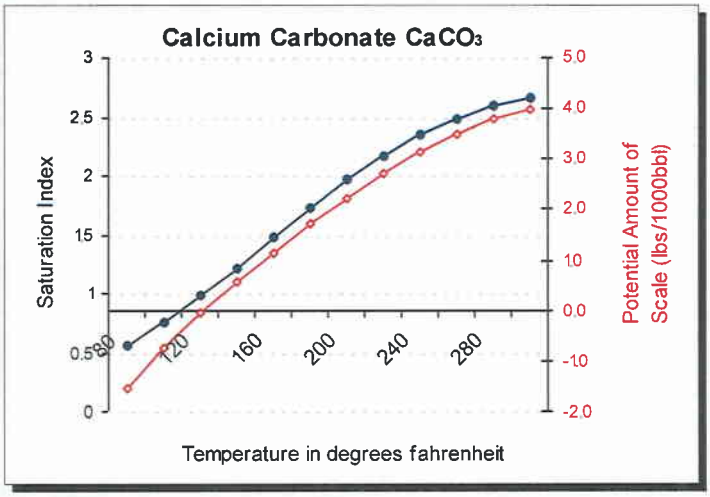
Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

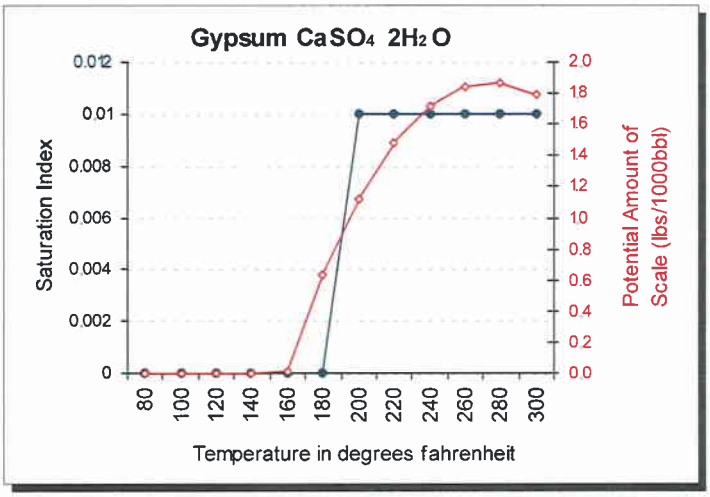
multi-chem®

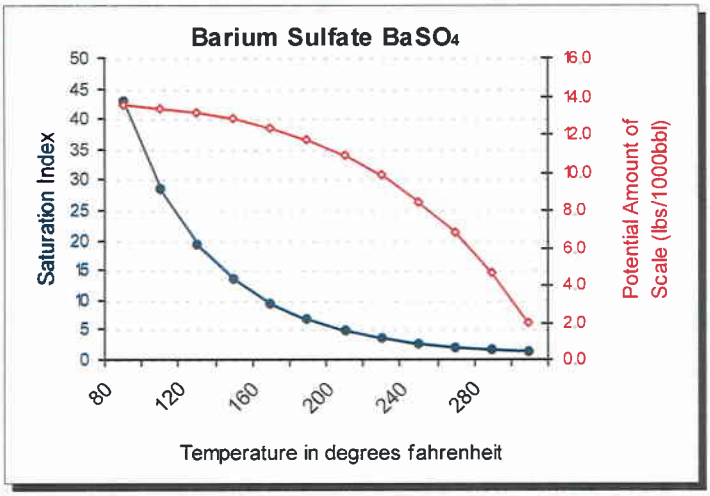
Scale Prediction Graphs

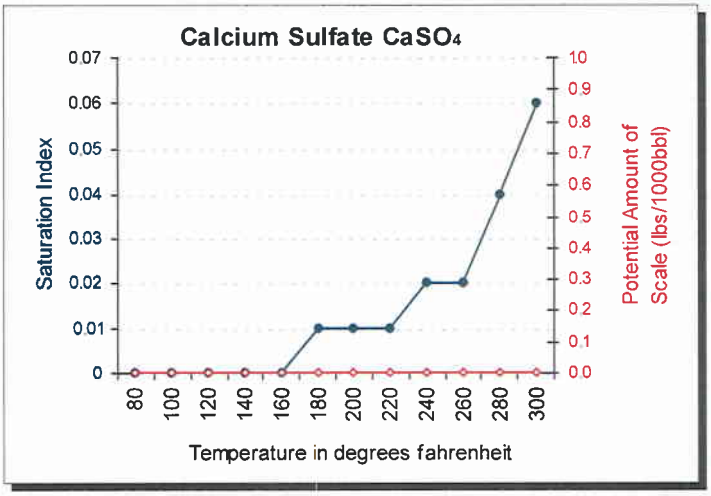
Well Name: **south wells draw IF**

Sample ID: **WA-53132**









Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **Ashley 10-2-9-15**
Sample Point:
Sample Date: **1 /26/2011**
Sales Rep: **Monty Frost**
Lab Tech: **John Keel**

Sample ID: **WA-53400**

Sample Specifics

Test Date:	1/28/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0100
pH:	8.5
Turbidity (NTU):	-
Calculated T.D.S. (mg/L):	18351
Molar Conductivity (µS/cm):	27805
Resitivity (Mohm):	0.3596

Analysis @ Properties in Sample Specifics

Cations	mg/L	Anions	mg/L
Calcium (Ca):	34.00	Chloride (Cl):	10000.00
Magnesium (Mg):	11.00	Sulfate (SO_4):	4.00
Barium (Ba):	65.50	Dissolved CO_2:	19.80
Strontium (Sr):	-	Bicarbonate (HCO_3):	1366.00
Sodium (Na):	6848.00	Carbonate (CO_3):	-
Potassium (K):	-	H_2S:	2.50
Iron (Fe):	0.30	Phosphate (PO_4):	-
Manganese (Mn):	0.29	Silica (SiO_2):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO_3):	-
Ammonia NH_3:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl

Test Conditions		Calcium Carbonate $CaCO_3$		Gypsum $CaSO_4 \cdot 2H_2O$		Calcium Sulfate $CaSO_4$		Strontium Sulfate $SrSO_4$		Barium Sulfate $BaSO_4$		Calculated CO_2
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		*11.84*	*51.72*	*0.00*	*-2930.50*	*0.00*	*-3070.50*	-	-	*4.10*	*6.22*	*0.08*
80	0	9.36	47.26	0.00	14.78	0.00	-3254.20	-	-	6.30	7.06	0.05
100	0	11.84	51.72	0.00	19.27	0.00	-3070.50	-	-	4.10	6.22	0.06
120	0	13.80	52.86	0.00	21.27	0.00	-2794.00	-	-	2.74	5.11	0.06
140	0	15.15	52.53	0.00	21.88	0.00	-2464.50	-	-	1.86	3.63	0.07
160	0	15.70	51.52	0.00	21.72	0.00	-2116.30	-	-	1.29	1.70	0.08
180	0	15.44	49.85	0.00	21.14	0.00	-1775.90	-	-	0.90	-0.79	0.08
200	0	14.52	46.81	0.00	20.27	0.00	-1460.90	-	-	0.64	-3.98	0.08
220	2.51	13.02	42.08	0.00	19.07	0.00	-1196.20	-	-	0.45	-8.34	0.08
240	10.3	11.45	35.80	0.00	17.32	0.00	-954.01	-	-	0.33	-13.51	0.08
260	20.76	9.84	29.47	0.00	15.01	0.00	-750.32	-	-	0.24	-19.89	0.08
280	34.54	8.31	23.81	0.00	12.31	0.00	-582.63	-	-	0.17	-27.67	0.08
300	52.34	6.93	19.09	0.00	9.48	0.00	-447.04	-	-	0.13	-37.10	0.08

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:

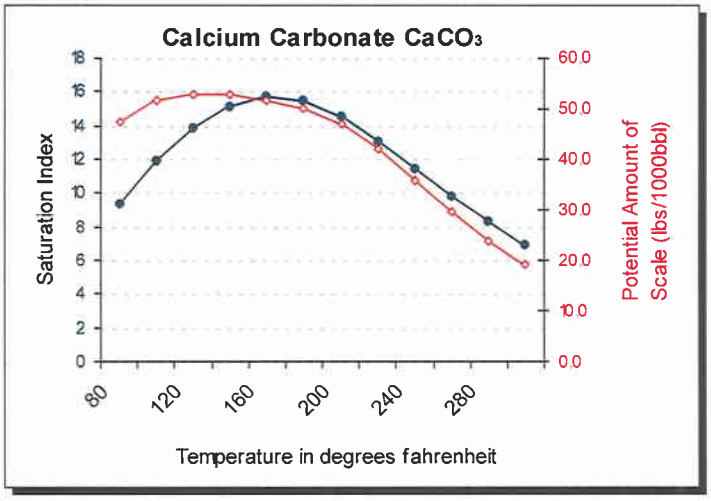
Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

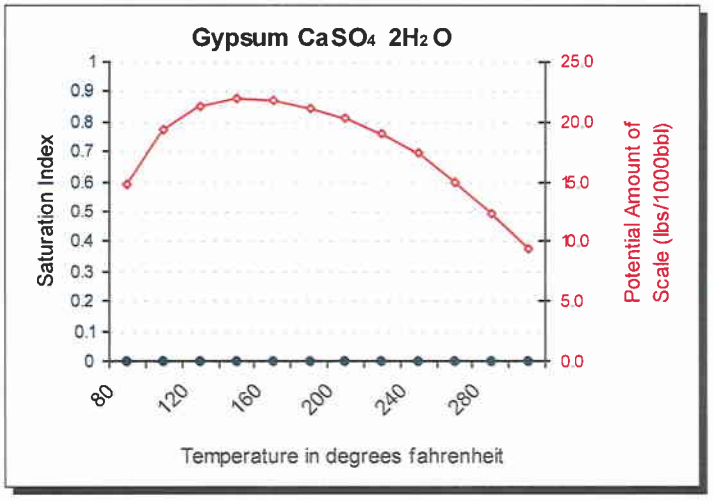
multi-chem®

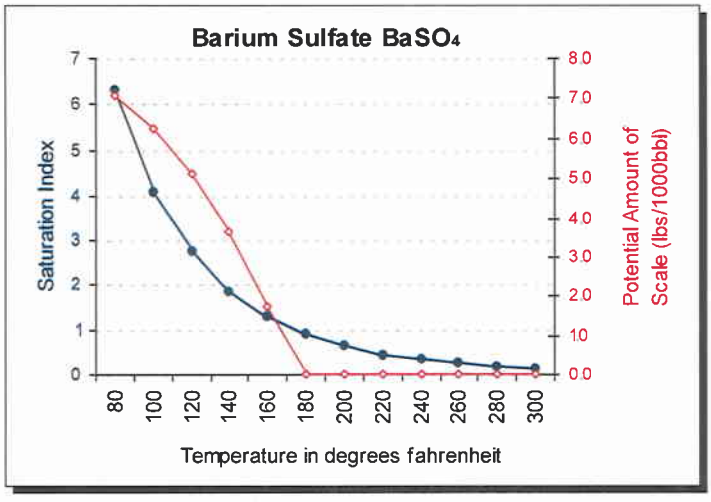
Scale Prediction Graphs

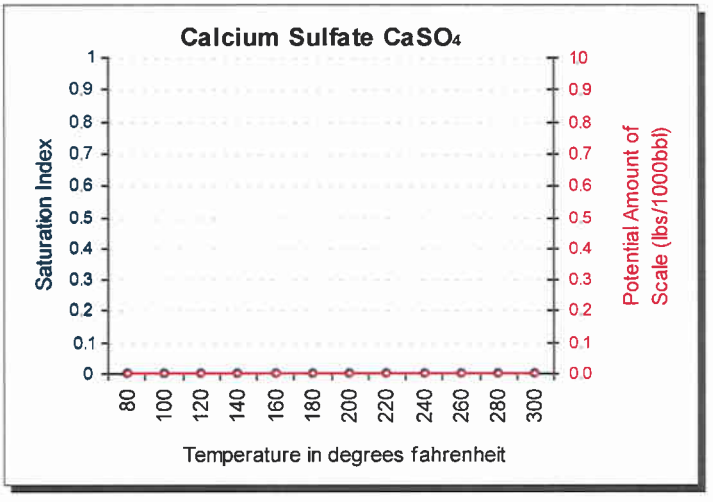
Well Name: **Ashley 10-2-9-15**

Sample ID: **WA-53400**









Attachment "G"

South Wells Draw #2-10-9-16
Proposed Maximum Injection Pressure

Frac Interval (feet) Top	Bottom	Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
5636	5649	5643	1850	0.76	1813	←
5250	5276	5263	1920	0.80	1886	
4753	4850	4802	2150	0.89	2119	
4223	4276	4250	2300	0.98	2273	
				Minimum	1813	

Calculation of Maximum Surface Injection Pressure
Pmax = (Frac Grad -(0.433*1.015)) x Depth of Top Perf
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.015.

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Inland RESOURCES INC.

Daily Completion Report

S. WELLS DRAW 2-10-9-16
NW/NE Section 10, T09S R16E
DUCHESNE Co., Utah
API # 43-013-31774

Spud Date: 5/16/98
MIRU Drl Rig: 5/27/98, Big A #46
TD: 5850'
Completion Rig: Flint #4354

7/28/98 PO: Perf & frac CP sds. (Day 1)
Summary: 7/27/98 – CP: 0. MIRU Flint #4354. NU BOP. PU & TIH w/4-3/4" bit, 5-1/2" csg scraper, 186 jts 2-7/8 8rd 6.5# M-50 tbg. Tag PBTD @ 5795'. Press test csg & BOP to 3000 psi. Swab FL dn to 5100'. TOH w/tbg. LD bit & scraper. SIFN.
DC: $21,647 TWC: $176,224

7/29/98 PO: Perf A sds. (Day 2)
Summary: 7/28/98 – CP: 0. RU Schlumberger & **perf CP sds @ 5636-49' w/4 jspf**. TIH w/tbg to 5760'. IFL @ 4800'. Made 4 swab runs, rec 19 BTF w/5% oil @ end. FFL @ 5600'. TOH w/tbg. NU isolation tool. RU BJ Services & frac CP sds w/111,600# 20/40 sd in 561 bbls Viking I-25 fluid. Perfs broke dn @ 2790 psi. Treated @ ave press of 1250 psi w/ave rate of 30.6 BPM. ISIP: 1850 psi, 5 min: 1700 psi. Flowback on 12/64 choke for 5 hrs & died. Rec 121 BTF (est 22% of load). SIFN w/est 440 BWTR.
DC: $25,181 TWC: $201,405

7/30/98 PO: Frac A sds. (Day 3)
Summary: 7/29/98 – CP: 0. TIH w/5-1/2 RBP & tbg. Set plug @ 5380'. Press test plug to 3000 psi. Swab FL dn to 4700'. Rec 101 BTF. TOH w/tbg & RH. RU Schlumberger & **perf A sds @ 5250-52', 5257-64' & 5266-76' w/4 jspf**. TIH w/tbg to 5352'. IFL @ 4700'. Made 3 swab runs, rec 12 BTF. FFL @ 5200'. SIFN w/est 327 BWTR.
DC: $4,161 TWC: $205,566

7/31/98 PO: Perf D sds. (Day 4)
Summary: 7/30/98 – TP: 0, CP: 0. IFL @ 5100'. Made 2 swab runs, rec 3 BTF w/tr oil. FFL @ 5100'. TOH w/tbg. NU isolation tool. RU BJ Services & frac A sds w/111,200# 20/40 sd in 550 bbls Viking I-25 fluid. Perfs broke dn @ 3511 psi. Treated @ ave press of 1645 psi w/ave rate of 30.2 BPM. ISIP: 1920, 5 min: 1830 psi. Flowback on 12/64 choke for 6 hrs & died. Rec 153 BTF (est 28% of load). SIFN w/est 721 BWTR.
DC: $24,424 TWC: $229,990

8/1/98 PO: Frac D sds. (Day 5)
Summary: 7/31/98 – CP: 200. Bleed off est 42 BTF (40 BW, 2 BO). TIH w/RH & tbg. Tag sd @ 4760'. CO sd to RBP @ 5380'. Release plug. Pull up & reset @ 4947'. Press test plug to 3000 psi. Swab FL dn to 4300'. Rec 93 BTF. TOH w/tbg. RU Schlumberger & **perf D sds @ 4753-57', 4773-78' & 4847-50' w/4 jspf**. TIH w/tbg to 4917'. IFL @ 4300'. Made 3 swab runs, rec 12 BTF w/tr oil. FFL @ 4800'. SIFN w/est 576 BWTR.
DC: $3,595 TWC: $233,585

8/2/98 PO: Flow test D sds. (Day 6)
Summary: 8/1/98 – TP: 0, CP: 0. IFL @ 4300'. Made 3 runs, rec 10 BTF w/5% oil. FFL @ 4800'. TOH w/tbg. NU isolation tool. RU BJ Services & frac D sds w/118,164# 20/40 sd in 568 bbls Viking I-25 fluid. Perfs broke dn @ 3273 psi. Treated @ ave press of 1850 psi w/ave rate of 30 BPM. ISIP: 2150 psi, 5 min: 2013 psi. Flowback on 12/64 choke for 7 hrs & started coming gas & oil @ slow rate. Rec 280 BTF (est 49% of load). Remove isolation tool & SIFN w/est 854 BWTR.
DC: $24,610 TWC: $258,195

Inland RESOURCES INC.

Daily Completion Report – Page Two

S. WELLS DRAW 2-10-9-16
NW/NE Section 10, T09S R16E
DUCHESNE Co., Utah
API # 43-013-31774

Spud Date: 5/16/98
MIRU Drl Rig: 5/27/98, Big A #46
TD: 5850'
Completion Rig: Flint #4354

8/3/98 **SD Rig for Sunday.**
Summary: 8/2/98 – CP: 1100 psi. Plumb flowline into production tanks. Open well up @ 10:00 am, 8/2/98 on 12/64 choke. After 30 mins – FTP @ 500 psi. Leave well flowing w/854 BWTR.
DC: $0 TWC: $258,195

8/4/98 **PO: Flow test D sds. Perf GB sds. (Day 7)**
Summary: 8/3/98 – FTP @ 50 psi. Rec 194 BTF in 21 hrs (est 174 BO, 20 BW). 90% oil cut @ well head. FFR @ 9 BPH. Release rig crew. Leave well flowing for today. Est 834 BWTR.
DC: $723 TWC: $258,918

8/5/98 **PO: Perf GB sds. (Day 8)**
Summary: 8/4/98 – Last 24 hrs: Flowed 88 BTF on 24/64 choke @ 40 psi FTP. (Pulled 106 BW f/prod tank w/remaining 176 bbls being oil flowed, 2 BO today.) Pmp 80 BW dn csg. Final pressure @ 1800 psi. Bleed press off slowly – rec 20 BW, then slowed to 1-1/2 to 2 bbls per min. TIH w/RH & tbg. Stop & circ hole 2500'. Con't TIH w/tbg. Tag sd @ 4857'. CO sd to RBP @ 4947'. Circ hole clean. Release plug. Pull up & reset @ 4388'. Press test plug to 3000 psi. Swab FL dn to 3700'. Rec 80 BTF. TOH w/tbg & RH. SIFN w/est 794 BWTR. (Rec add'l 20 BW on TIH. Rec est 70 BO during circ's.)
DC: $2,658 TWC: $261,576

Date	BOPD	MCFD	BWPD	BWTR	Csg PSI	Remarks
8/2/98						Started Well Flowing @ 10:00 am
8/3/98	138	0	0		40#	Flowing
8/4/98	-22	0	74		0#	(-)46 BW F/PROD TNK

8/6/98 **PO: Frac GB sds. (Day 9)**
Summary: 8/5/98 – CP: 0. RU Schlumberger & **perf GB sds @ 4223-30', 4233-40' & 4274-76' w/4 jspf**. TIH w/tbg to 4351'. IFL @ 3700'. Made 3 swab runs, rec 12 BTF w/tr oil. FFL @ 4200'. SIFN w/est 782 BWTR.
DC: $2,549 TWC: $264,125

8/7/98 **PO: Pull plug. CO PBTD. Trip production tbg. Swab. (Day 10)**
Summary: 8/6/98 – TP: 0, CP: 0. IFL @ 4100'. Made 1 dry swab run, rec 1 BTF. FFL @ 4200'. TOH w/tbg. NU isolation tool. RU BJ Services & frac GB sds w/110,700# 20/40 sd in 519 bbls Viking I-25 fluid. Perfs broke dn @ 3420 psi. Treated @ ave press of 1895 psi w/ave rate of 26.3 BPM. ISIP: 2300 psi, 5 min: 2150 psi. Flowback on 12/64 choke for 4 hrs & died. Rec 145 BTF (est 28% of load). SIFN w/est 1155 BWTR.
DC: $23,880 TWC: $288,005

Inland RESOURCES INC.

Daily Completion Report – Page Three

S. WELLS DRAW 2-10-9-16
NW/NE Section 10, T09S R16E
DUCHESNE Co., Utah
API # 43-013-31774

Spud Date: 5/16/98
MIRU Drl Rig: 5/27/98, Big A #46
TD: 5850'
Completion Rig: Flint #4354

8/8/98 **PO: RDMO. Leave well flowing to prod tanks. (Day 11)**
Summary: 8/7/98 – CP: 0. TIH w/RH & tbg. Tag sd @ 4298'. CO sd to RBP @ 4388'. Release plug. Circ oil & gas out of hole. Well flowing back wtr @ 2 BPM & gaining speed. TIH w/RBP & tbg. Tbg detail as follows: 178 jts 2-7/8" 8rd 6.5# M-50 tbg, 2-7/8 x 2-3/8 sand wedge, 2-3/8 tbg collar, 2-3/8 x 2-7/8 sand wedge, retrieving head. Tag sd @ 5653'. Try circ out sd w/RBP – made slow hole to 5663'. Circ hole clean. Lost est 80 BW, rec 124 BO during both circulations. Set plug @ 5659'. LD 3 jts tbg. ND BOP. Land tbg w/B-1 adapter. EOT @ 5547'. NU well head. Plumb flowline w/choke nipple. Start well flowing to prod tanks @ 4:00 pm, 8/7/98 thru 24/64" choke. Rack out equipment. RDMO. Est 1235 BWTR.
DC: $3,122 TWC: $291,127

Date	BOPD	MCFD	BWPD	BWTR	Csg PSI	Remarks
8/7/98				1235		Rec'd f/Workover
8/8/98	248	0	112	1123	70#	Flowing – No rods yet; 200 f/compl T/T
8/9/98	-45	0	191	932	0#	(-) 191 BW F/PROD; 51 T/WTR TNK
8/10/98	115	0	29	903	170#	
8/11/98	61	0	43	860	0#	43 F/PROD TNK
8/12/98	104	0	0	960	0#	
8/13/98	0	0	40	920	0#	BW/Compl; 60 M1-23

8/14/98 **PO: Kill well and pull plug. (Day 12)**
Summary: 8/13/98 - MIRUSU. RU pump and hard line. SDFN.
DC: $800 TWC: $291,927

8/15/98 **PO: On production. (Day 13)**
Summary: 8/14/98 - Circulated well w/190 bbls wtr and ND wellhead. NU BOP and PU 4-Jts tbg. Tagged sand @ 5657'. Circulated sand off plug to 5659' with 40 bbls wtr and latch onto plug. Release plug LD 6-jts and POH w/tbg. TIH w/Bullplug, 2-jts, perf Jt, SN, 1-jt, Randy's 45,000 shear AC, 173-jts tbg. EOT @ 5528', SN @ 5433', AC @ 5399'. ND BOP and set anchor in 8,000# tension. NU wellhead and flush tbg w/20 bbls wtr. TIH w/Randy's 2-1/2" x 1-1/2" x 16' pump w/12' dip tube, 4 - 1-1/2" wt bars, 4 - 3/4" scrapered, 116 - 3/4" plain, 94 - 3/4" scrapered rods, 1 - 8', 1 - 4' x 3/4" pony rods. PU 1-1/2" x 22' polish rod and seat pump. Hang horsehead and test tbg to 700 psi. RDMOSU. **PLACE WELL ON PRODUCTION @ 9:00 PM, 8/14/98 W/60" SL @ 6 SPM**. Est 145 BWTR.
DC: $3,200 TWC: $295,127

ATTACHMENT G-1

4 of 4

Inland RESOURCES INC.

Daily Completion Report – Page Four

S. WELLS DRAW 2-10-9-16
NW/NE Section 10, T09S R16E
DUCHESNE Co., Utah
API # 43-013-31774

Spud Date: 5/16/98
MIRU Drl Rig: 5/27/98, Big A #46
TD: 5850'
POP: 8/14/98 @ 9:00 pm, w/60" SL @ 6 SPM

Date	BOPD	MCFD	BWPD	BWTR	Csg PSI	Remarks
8/14/98				145		Rec'd f/Completion
8/15/98	8	0	0	145	320#	(-)55 BW Prod 12 hrs
8/16/98	0	0	44	101	220#	Prod 18 hrs
8/17/98	65	25	87	14	120#	
8/18/98	79	51	50		120#	
8/19/98	80	37	33		60#	5 BW F/T1 T/T3
8/20/98	111	37	32		60#	
8/21/98	62	25	20		40#	
8/22/98	65	25	23		50#	
8/23/98	17	0	9		0#	Prod 6 hrs – Lost csg gas
8/24/98	106	0	42		180#	4 BW F/PROD TNK
8/25/98	76	24	25		65#	
8/26/98	76	25	23		65#	H2S Tested 0
8/27/98	75	21	21		65#	
8/28/98	82	20	11		65#	
8/29/98	78	20	30		60#	
8/30/98	76	20	22		60#	
8/31/98	77	31	13		60#	
9/1/98	81	30	26		50#	
9/2/98	75	28	23		55#	
9/3/98	75	30	25		55#	
9/4/98	75	30	25		60#	
9/5/98	65	30	23		60#	
9/6/98	67	39	22		60#	
9/7/98	73	41	27		65#	

FINAL REPORT

IP: 74 BOPD, 30 MCFD, 23 BWPD (10 day ave, 9/98)

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4173'
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class "G" cement
3.	Plug #2	163' balance plug using 19 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4.	Plug #3	120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5.	Plug #4	Pump 43 sx Class "G" cement down 5 ½" casing to 367'

The approximate cost to plug and abandon this well is $42,000.

ATTACHMENT H-1

S. Wells Draw 2-10-9-16

Spud Date: 5-16-98
Put on Production: 8/14/98
GL: 5644' KB: 5656'

Initial Production: 74 BOPD, 30 MCFD, 23 BWPD

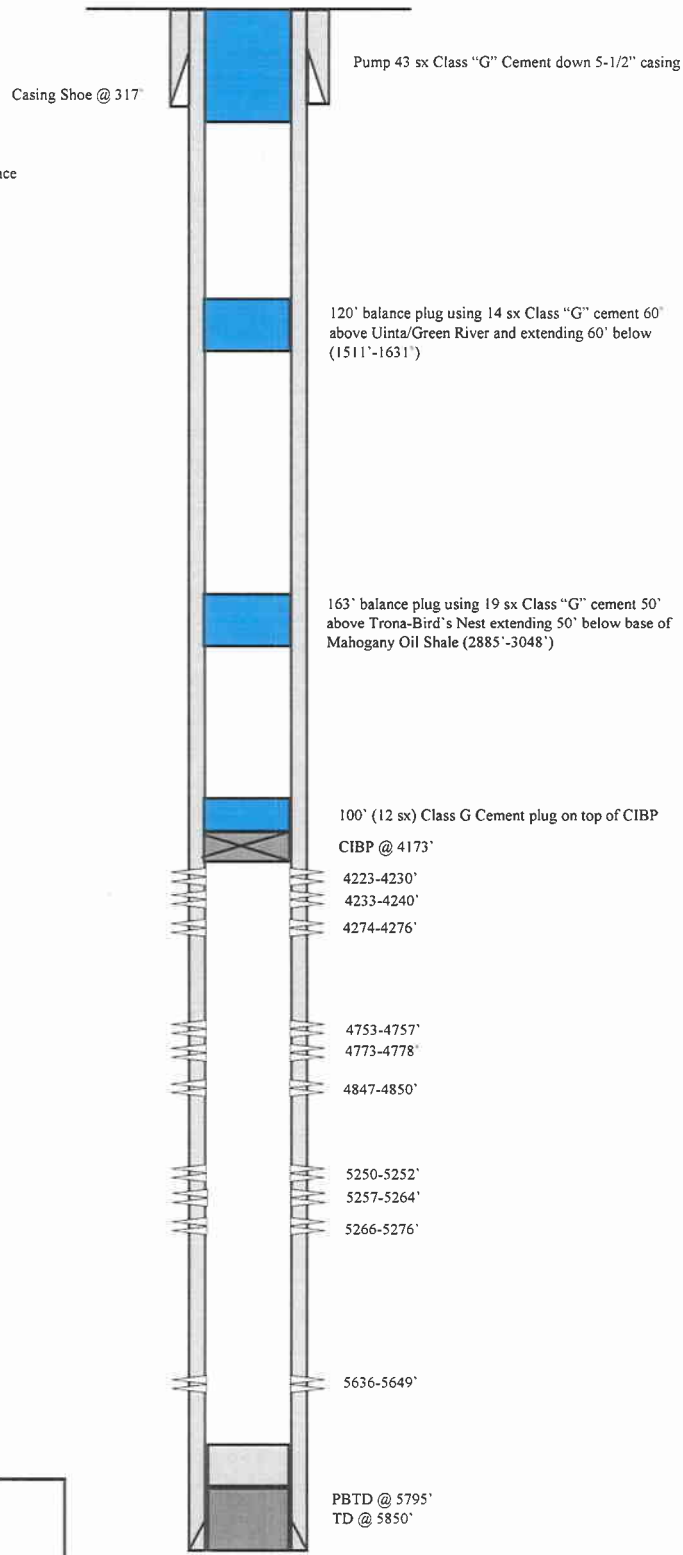
SURFACE CASING

SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24 #
LENGTH: 7 jts @ 316.35'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 316.85'
CEMENT DATA: 120 sx Class G, est 4 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5 #
LENGTH: 136 jts @ 5833'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5844'
CEMENT DATA: 370 sx 28:72 Poz & 365 sx Class G
CEMENT TOP AT: surface

Proposed P & A
Wellbore Diagram



NEWFIELD

South Wells Draw 2-10-9-16
635 FNL 1999 FEL
NWNE Section 10-T9S-R16E
Duchesne Co, Utah
API # 43-013-31774; Lease # UTU-76813

JL 03-08-11

FORM 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31,2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

5. Lease Serial No.
USA UTU-76813

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
S WELLS DRAW 2-10-9-16

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4301331774

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
635 FNL 1999 FEL

NWNE Section 10 T9S R16E

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	_____
	☒ Convert to Injector	☐ Plug Back	☐ Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct *(Printed/ Typed)*
Jill Loyle

Title
Regulatory Technician

Signature

Date
03/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune — MEDIAOne of Utah — Deseret News

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	4/4/2011

RECEIVED
APR 19 2011
DIV. OF OIL, GAS & MINING

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	**ADORDER# / INVOICE NUMBER**
8015385340	0000677444 /
SCHEDULE	
Start 04/01/2011	End 04/01/2011
CUST. REF. NO.	
Cause # UIC-374	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RE	
SIZE	
69 Lines	2.00 COLUMN
TIMES	**RATE**
4	
MISC. CHARGES	**AD CHARGES**
	TOTAL COST
	236.84

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-374

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 3, 4, 9, 10, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Wells Draw 16-32-8-16 well located in SE/4 SE/4, Section 32, Township 8 South, Range 16 East
South Wells Draw 12-3-9-16 well located in NW/4 SW/4, Section 3, Township 9 South, Range 16 East
Monument Federal 13-4-9-16 well located in NW/4 SW/4, Section 4, Township 9 South, Range 16 East
Federal 42-4 well located in SE/4 NE/4, Section 4, Township 9 South, Range 16 East
South Wells Draw Federal 8-9-9-16 well located in SE/4 NE/4, Section 9, Township 9 South, Range 16 East
South Wells Draw 2-10-9-16 well located in NW/4 NE/4, Section 10, Township 9 South, Range 16 East
West Point Federal 6-18-9-16 well located in SE/4 NW/4, Section 18, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submited by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of March, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Brad Hill
Brad Hill
Permitting Manager

677444 UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-374 IN THE MATTER OF THE APPLICA** FOR **DIV OF OIL-GAS & MINING,** WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

PUBLISHED ON Start 04/01/2011 End 04/01/2011

SIGNATURE [signature]

4/4/2011

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 581469
My Commission Expires
January 12, 2014

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 5 day of April, 20 11, and that the last publication of such notice was in the issue of such newspaper dated the 5 day of April, 20 11, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Editor

Subscribed and sworn to before me this

5 day of April, 20 11

Notary Public

BONNIE PARRISH
NOTARY PUBLIC-STATE OF UTAH
471 N HILLCREST DR 415-5
ROOSEVELT, UTAH 84066
COMM. EXP. 3-31-2012

NOTICE OF AGENCY ACTION CAUSE NO. UIC-374

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 3, 4, 9, 10, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Wells Draw 16-32-8-16 well located in SE/4 SE/4, Section 32, Township 8 South, Range 16 East

South Wells Draw 12-3-9-16 well located in NW/4 SW/4, Section 3, Township 9 South, Range 16 East

Monument Federal 13-4-9-16 well located in NW/4 SW/4, Section 4, Township 9 South, Range 16 East

Federal 42-4 well located in SE/4 NE/4, Section 4, Township 9 South, Range 16 East

South Wells Draw Federal 8-9-9-16 well located in SE/4 NE/4, Section 9, Township 9 South, Range 16 East,

South Wells Draw 2-10-9-16 well located in NW/4 NE/4, Section 10, Township 9 South, Range 16 East

West Point Federal 6-18-9-16 well located in SE/4 NW/4, Section 18, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-374

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 3, 4, 9, 10, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Dated this 28th day of March, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

Brad Hill
Permitting Manager

Newfield Production Company

**WELLS DRAW 16-32-8-16, SOUTH WELLS DRAW 12-3-9-16,
MONUMENT FEDERAL 13-4-9-16, FEDERAL 42-4,
SOUTH WELLS DRAW FEDERAL 8-9-9-16, SOUTH WELLS DRAW 2-10-9-16,
WEST POINT FEDERAL 6-18-9-16**

Cause No. UIC-374

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Jean Sweet

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

March 29, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-374

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: <jsweet@utah.gov>
Date: 3/30/2011 4:54 PM
Subject: Notice of Agency Action UIC-374

This will be published April 5, 2011.
Thank you
Cindy

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

March 29, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-374

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet

Jean Sweet
Executive Secretary

Enclosure

Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-374

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "'Jean Sweet'" <jsweet@utah.gov>
Date: 3/29/2011 12:10 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-374

Ad #677444 is scheduled to run April 1st in Deseret News, Salt Lake Tribune and Online. The total cost is $236.84.

The combined readership of our papers for print and online is 700,437 on weekdays, and 852,670 on Sunday, giving you the most views possible for your notice.

Please check the ad in the papers.

Thank you,

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-204-6245

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

May 18, 2011
Amended February 2, 2012

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: South Wells Draw 2-10-9-16, Section 10, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-31774

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.

2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.

3. A casing\tubing pressure test shall be conducted prior to commencing injection.

4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

5. The top of the injection interval shall be limited to a depth no higher than 4,146 feet in the South Wells Draw 2-10-9-16 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers
Associate Director

JR/MLR/js
cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

May 18, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: South Wells Draw 2-10-9-16, Section 10, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-31774

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2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.

3. A casing\tubing pressure test shall be conducted prior to commencing injection.

4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

5. The top of the injection interval shall be limited to a depth no higher than 4,440 feet in the South Wells Draw 2-10-9-16 well.

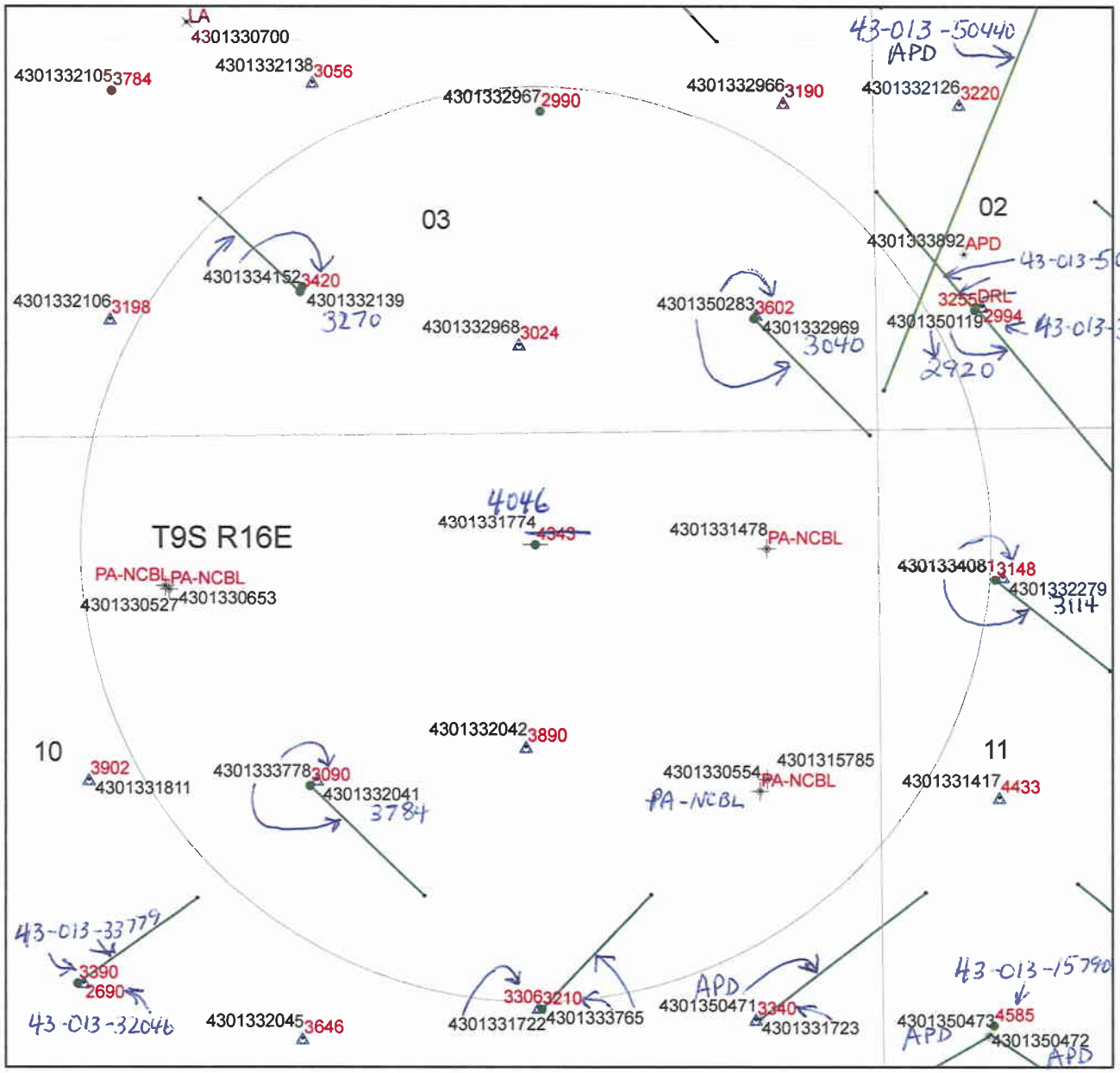
A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers
Associate Director

JR/MLR/js
cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File
N:\O&G Reviewed Docs\ChronFile\UIC

UTAH DNR OIL, GAS & MINING



Cement Bond Tops
SOUTH WELLS DRAW 2-10-9-16
API #43-013-31774
UIC-374.3

Legend

- Buffer_of_SGID93_ENERGY_DNROilGasWells_38
- SGID93 BOUNDARIES Counties
- SGID93 CADASTRE PLSSTownships_GCDB
- SGID93 CADASTRE PLSSSections_GCDB
- GAS INJECTION
- TW
- TA
- OPS
- GS
- APD
- PA
- LA
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING
- RETURNED GAS
- RETURNED OIL
- GAS INJECTION SI
- WATER DISP SUSP
- WATER INJ SUSP
- Wells-CbltopsMaster4_4_11
- SGID93.ENERGY.DNROilGasWells_HDPath

0 — 0.32 Miles

1870calc = approx cement top calculated from well completion report

N

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** South Wells Draw 2-10-9-16

Location: 10/9S/16E **API:** 43-013-31774

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 317 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,844 feet. A cement bond log demonstrates adequate bond in this well up to about 4,343 feet (re-interpreted to 4,046 feet on 2/2/2012). A 2 7/8 inch tubing with a packer is proposed at 4,173 feet, but may need to be adjusted downward. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. Based on surface locations, there are 5 producing wells, 4 injection wells, 5 P/A wells, and 1 shut-in well (the proposed injection well) in the AOR. One of the producing wells is directionally drilled, with a surface location inside the AOR and a bottom hole location outside the AOR. There is also 1 producing well with a surface location outside the AOR and a bottom hole location inside the AOR. In addition, there is 1 permitted surface location outside the AOR from which a horizontal well will be drilled to a bottom hole location inside the AOR. Most of the existing wells have evidence of adequate casing and cement for the proposed injection interval. However, the proposed injection well itself, South Wells Draw 2-10-9-16 (API # 43-013-31774), appears to have inadequate cement for the proposed injection interval. Its CBL (6/8/1998) indicates a cement top at about 4,343 feet (re-interpreted to 4,046 feet on 2/2/2012). To protect this wellbore Newfield will not perforate the South Wells Draw 14-3-9-16 well above 4,440 feet (revised to 4,146 feet on 2/2/2012).

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1200 feet. The requested injection interval is between 4,041 feet and 5,795 feet in the Green River Formation. However, as described in the previous paragraph, the top of good cement bond is at about 4,343 feet (re-interpreted to 4,046 feet) in the proposed injection well. For this reason, it is recommended that the top of the injection interval be permitted no higher than a depth of 4,440 feet (revised to 4,146 feet on 2/2/2012) in the South Wells Draw 2-10-9-16 well. Information submitted by Newfield indicates that the fracture gradient for the 2-10-9-16 well is 0.76 psi/ft., which was

the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,813 psig. The requested maximum pressure is 1,813 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold Date 3/29/2011 (limited revision 2/2/2012)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	**5.LEASE DESIGNATION AND SERIAL NUMBER:** UTU-76813
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	**8. WELL NAME and NUMBER:** S WELLS DRAW 2-10-9-16
	9. API NUMBER: 43013317740000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 **PHONE NUMBER:** 435 646-4825 Ext	**9. FIELD and POOL or WILDCAT:** MONUMENT BUTTE
4. LOCATION OF WELL **FOOTAGES AT SURFACE:** 0635 FNL 1999 FEL **QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:** Qtr/Qtr: NWNE Section: 10 Township: 09.0S Range: 16.0E Meridian: S	**COUNTY:** DUCHESNE **STATE:** UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 2/29/2012	✓ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 02/28/2012. On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 09, 2012

By: Dan Jarvis

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	**PHONE NUMBER** 435 646-4874	**TITLE** Water Services Technician
SIGNATURE N/A		**DATE** 3/2/2012

Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2 / 29 / 12 Time 10:00 am pm

Test Conducted by: Trent Harrocks

Others Present: _____

Well: South Wells Draw 2-10-9-16	Field: Monument Butte
Well Location: NW/NW Sec. 10 T9S R16E Duch. Cnty. UT.	API No: 43-013-31774

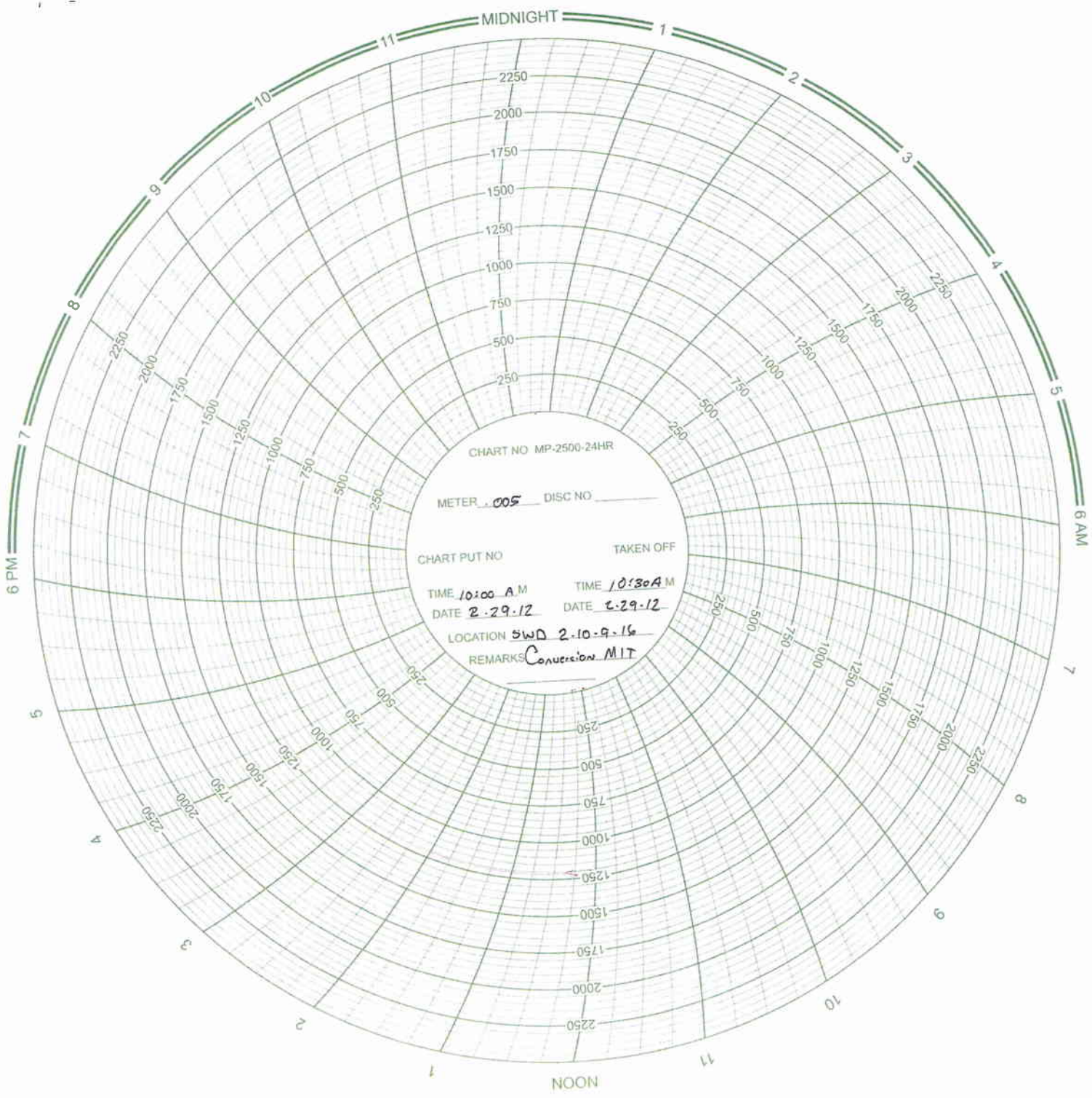
Time	Casing Pressure	
0 min	1200	psig
5	1200	psig
10	1200	psig
15	1200	psig
20	1200	psig
25	1200	psig
30 min	1200	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 750 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Trent Harrocks


MIDNIGHT
NOON
6 AM
6 PM
CHART NO MP-2500-24HR
METER 005
DISC NO
CHART PUT NO
TAKEN OFF
TIME 10:00 A.M
TIME 10:30A.M
DATE 2-29-12
DATE 2-29-12
LOCATION SWD 2-10-9-16
REMARKS Conversion MIT

Daily Activity Report

Format For Sundry

S WELLS DRW 2-10-9-16

12/1/2011 To 4/29/2012

3/1/2012 Day: 2 **Conversion**

WWS #3 on 3/1/2012 - cont. TOOH w/tbg, RIH w/bailer, clean out sand, TIH w/pkr - MIRU, bleed dwn well, pump 60 bbl dwn csg @ 1200psi, 1-hr to bleed dwn well, unseat pump w/3000# over string wt, flush rods & tbg w/40bw, reseat pump, soft seat & test to 3000# w/2bw, TOOH, LD rods & pump, ND WH, Rel. TAC, NU BOPs, RU floor & tbg equip., PU & TIH to 5664', 131' of fill. 15' of rat hole, TOOH breaking & redoping every other jt on 45 stands. SWIFN - MIRU, bleed dwn well, pump 60 bbl dwn csg @ 1200psi, 1-hr to bleed dwn well, unseat pump w/3000# over string wt, flush rods & tbg w/40bw, reseat pump, soft seat & test to 3000# w/2bw, TOOH, LD rods & pump, ND WH, Rel. TAC, NU BOPs, RU floor & tbg equip., PU & TIH to 5664', 131' of fill. 15' of rat hole, TOOH breaking & redoping every other jt on 45 stands. SWIFN - MIRU, bleed dwn well, pump 60 bbl dwn csg @ 1200psi, 1-hr to bleed dwn well, unseat pump w/3000# over string wt, flush rods & tbg w/40bw, reseat pump, soft seat & test to 3000# w/2bw, TOOH, LD rods & pump, ND WH, Rel. TAC, NU BOPs, RU floor & tbg equip., PU & TIH to 5664', 131' of fill. 15' of rat hole, TOOH breaking & redoping every other jt on 45 stands. SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - On

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Daily Cost: $0

Cumulative Cost: $15,305

Pertinent Files: Go to File List

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-374

Operator: Newfield Production Company

Well: South Wells Draw 2-10-9-16

Location: Section 10, Township 9 South, Range 16 East

County: Duchesne

API No.: 43-013-31774

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on May 18, 2011 (amended approval issued February 2, 2012).
2. Maximum Allowable Injection Pressure: 1,813 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,146' – 5,795')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____ 3/12/2012
John Rogers
Associate Director
Date

JR/MLR/js
cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

UTAH DNR OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-76813

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: S WELLS DRAW 2-10-9-16

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013317740000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0635 FNL 1999 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 09.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 5/22/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: W/O Water Isolation

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (water isolation), attached is a daily status report. On 05/22/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/22/2012 the csg was pressured up to 1200 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 04, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 5/25/2012

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ **Date** 5/22/12 **Time** 11:30 (am) pm

Test Conducted by: Ricky Bayles

Others Present: _____

Well: South mills draw 2-10-9-16	**Field:** Monument butte
Well Location: South mills draw 2-10-9-16	**API No:** 4301331774

Time	Casing Pressure	
0 min	1200	psig
5	1200	psig
10	1200	psig
15	1200	psig
20	1200	psig
25	1200	psig
30 min	1200	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

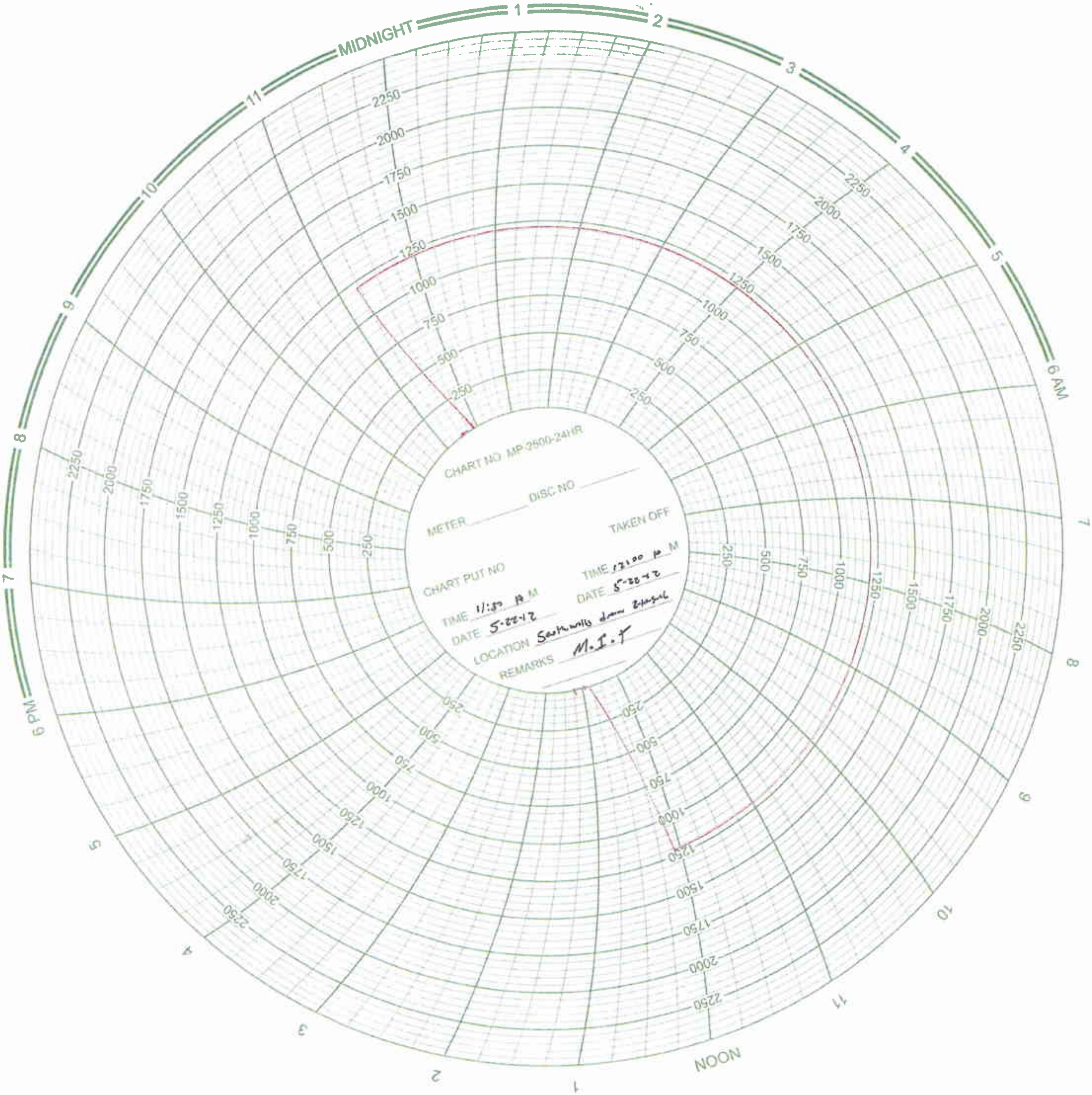
Tubing pressure: 700 psig

Result: (Pass) Fail

Signature of Witness: _____

Signature of Person Conducting Test: Ricky Bayles

Sundry Number: 26043 API Well Number: 43013317740000



Daily Activity Report

Format For Sundry

S WELLS DRW 2-10-9-16

3/1/2012 To 7/30/2012

3/1/2012 Day: 1 **Conversion**

WWS #3 on 3/1/2012 - unseat pump, soft seat & test, TOOH w/rods & pump, start TOOH w/tbg - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test. - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test. - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test. - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 720# on csg, 460# on tbg, bleed dwn well, circ well w/60bw, cont TIH w/pkr & tbg total of 135 jts, pump 5 bw, drop SV, psi test tbg to 3000#, get good test @ 12:00, fish SV, ND BOPs & floor, land tbg w/B1 adapter flange, pump 60bbl fresh water + pkr fluid. Set AS! Pkr, NU injection tree, test pkr & csg to 1500#-get good test @ 15:00. - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350#

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Tag fill @ 5664', clean out 95' of fill

to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. Tag fill @ 5664', clean out 95' of fill to 5759', TOOH break & redope every other collar, total 133 collars, LD 44 jt w/bailer, flush tbg 2x on TOOH, clean tbg equip. w/hot oiler, PU & TIH w/AS! Pkr, PSN & 30 stands, circ well, SWIFN - 350# on well, bleed dwn well, pump 20bw dwn tbtg, cont. TOOH breaking & redoping every other collar, LD BHA, PU & TIH w/chisel collar, chk valve, 2' pup jt, chk valve, 12 jts, bailer, chk valve, 1-jt, bleed nipple & total 182 jts. 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Daily Cost: $0
Cumulative Cost: $7,515

3/6/2012 Day: 5 **Conversion**

NC #1 on 3/6/2012 - MIRU NC#1,N/D W/-HD, N/U BOP, Rel Pkr,R/U R/Flr, H/Oiler pmp 40 BW D/Tbg ,POOH W/-Tbg Prod, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On

ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM MIRU NC#1.OWU W/-0 Psi, On Csg, Tbg Flowing, N/D W/-HD, N/U BOP, R/U R/Flr, Rel Pkr,Wt On ZHO Swab Tnk & Wtr 3 1/2 Hrs, R/U Preferred H/Oiler, pmp 40 BW D/Tbg. POOH W/-133 Jts Tbg, S/N, Pkr, SWI, 4:30PM , 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg

Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, N/D Wash H/D, BMW H/Oiler pmp 30 BW D/Csg, R/U Perforators Wireline, Run Guage Ring To Depth Of 4870', POOH W/Guage Ring. Wireline I/Hle W/-5 1/2" Arrow Pack Pkr, Set Pkr @4725'. POOH & R/D Wireline.P/U & RIH W/-3" Seal Nipple, 2 7/8x 2 3/8 XO, 2 3/8 S/N ,2 3/8X2 7/8 XO, 17 Jts New 2 7/8 B/Grde J-55 Tbg Breaking & Redoping Tool Jts W/-Liq O-Ring, 5 1/2" Arrow #1 Pkr, On Off Tool, 133 Jts Used 2 7/8 M-50 Tbg, 2 7/8X6.35 N-80 Tbg Sub, 1 Jt 2 7/8 J-55 Tbg Doping Tool Jts W/-Liq O-Ring,Space Out Seal Nipple On Tbg String, Unseat Seal Nipple, pmp 20 BW Pad D/Tbg, Drop SV, pmp SV To S/N W/-7 BW, P/Test Tbg To 3,000 Psi, Gained 20 Psi In 1 Hr, Good Test. R/U S/Line Ovrshot RIH & Fish SV. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl.

Daily Cost: $0

Cumulative Cost: $121,950

3/7/2012 Day: 7 **Conversion**

NC #1 on 3/7/2012 - pmp 27 BW D/Csg, pmp 75 Bbls Wtr W/-75 Bbls Pkr Fluid D/Csg, N/D BOP, Set Pkr In 18,000 Tension, N/U W/-HD, P/Tst Csg To 1500 Psi, On Test, Loosing 20 Psi Per Hr,Pressure Csk Up To 1600 Psi, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 27 BW D/Csg, 75 BW W- 20 Gal Pkr Fluid. N/D BOP, Set Pkr In 16,000 Tension, N/U W/-HD. P/Test Csg To 1500 Psi, Csg Was Loosing Aprox 20 Psi, Per Hr, Pressure Csg, Up To 1600 Psi, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 27 BW D/Csg, 75 BW W- 20 Gal Pkr Fluid. N/D BOP, Set Pkr In 16,000 Tension, N/U W/-HD. P/Test Csg To 1500 Psi, Csg Was Loosing Aprox 20 Psi, Per Hr, Pressure Csg, Up To 1600 Psi, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 27 BW D/Csg, 75 BW W- 20 Gal Pkr Fluid. N/D BOP, Set Pkr In 16,000 Tension, N/U W/-HD. P/Test Csg To 1500 Psi, Csg Was Loosing Aprox 20 Psi, Per Hr, Pressure Csg, Up To 1600 Psi, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl.

Daily Cost: $0

Cumulative Cost: $142,099

5/21/2012 Day: 1 **Water Isolation**

NC #3 on 5/21/2012 - MIRUSU, TOH w/ Arrowset Pkr. - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/ 60- jts 2 7/8. SDFD. - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/

60- jts 2 7/8. SDFD. - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/ 60- jts 2 7/8. SDFD. - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/ 60- jts 2 7/8. SDFD. - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/ 60- jts 2 7/8. SDFD. - Road rig to location. MIRUSU. Bleed pressure off tbg. ND wellhead. NU BOP. RU rig floor. Release Pkr. W/ hot oil truck CWC. TOH w/ 1- jt 2 7/8, 1- 4' x 2 7/8 sub, 133- jts 2 7/8, Arrowset Pkr, 17- jts 2 7/8, stinger. PU TIH w/ Pkr plucker, 151- jts 2 7/8. Latch onto Pkr & jar loose. TOH w/ 60- jts 2 7/8. SDFD. - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - RU hot oiler & CWC. TOH w/ 73- jts 2 7/8. LD w/ 18- jts 2 7/8, & Pkr. PU TIH w/ 2 3/8 SN, Arrowset Pkr w/ on off tool, 133- jts 2 7/8. Pump 10 bbls water down tbg & drop std valve. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!!

Daily Cost: $0

Cumulative Cost: $14,724

5/23/2012 Day: 3 **Water Isolation**

Rigless on 5/23/2012 - Conduct MIT - On 05/22/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/22/2012 the csg was pressured up to 1200 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. - On 05/22/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/22/2012 the csg was pressured up to 1200 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. - On 05/22/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/22/2012 the csg was pressured up to 1200 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: $0

Cumulative Cost: $24,340

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Water Injection Well	**5.LEASE DESIGNATION AND SERIAL NUMBER:** UTU-76813
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	**8. WELL NAME and NUMBER:** S WELLS DRAW 2-10-9-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 **PHONE NUMBER:** 435 646-4825 Ext	**9. API NUMBER:** 43013317740000
4. LOCATION OF WELL **FOOTAGES AT SURFACE:** 0635 FNL 1999 FEL **QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:** Qtr/Qtr: NWNE Section: 10 Township: 09.0S Range: 16.0E Meridian: S	**9. FIELD and POOL or WILDCAT:** MONUMENT BUTTE **COUNTY:** DUCHESNE **STATE:** UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 7/6/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Put on Injection

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 11:00 AM on 07/06/2012.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 11, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto **PHONE NUMBER** 435 646-4874	**TITLE** Water Services Technician
SIGNATURE N/A	**DATE** 7/9/2012

RECEIVED: Jul. 09, 2012

S. Wells Draw 2-10-9-16

Spud Date: 5-16-98
Put on Production: 8/14/98
GL: 5644' KB: 5656'

Initial Production: 74 BOPD, 30 MCFD, 23 BWPD

SURFACE CASING

SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24 #
LENGTH: 7 jts @ 316.35'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 316.85'
CEMENT DATA: 120 sx Class G, est 4 bbls cmt to surface

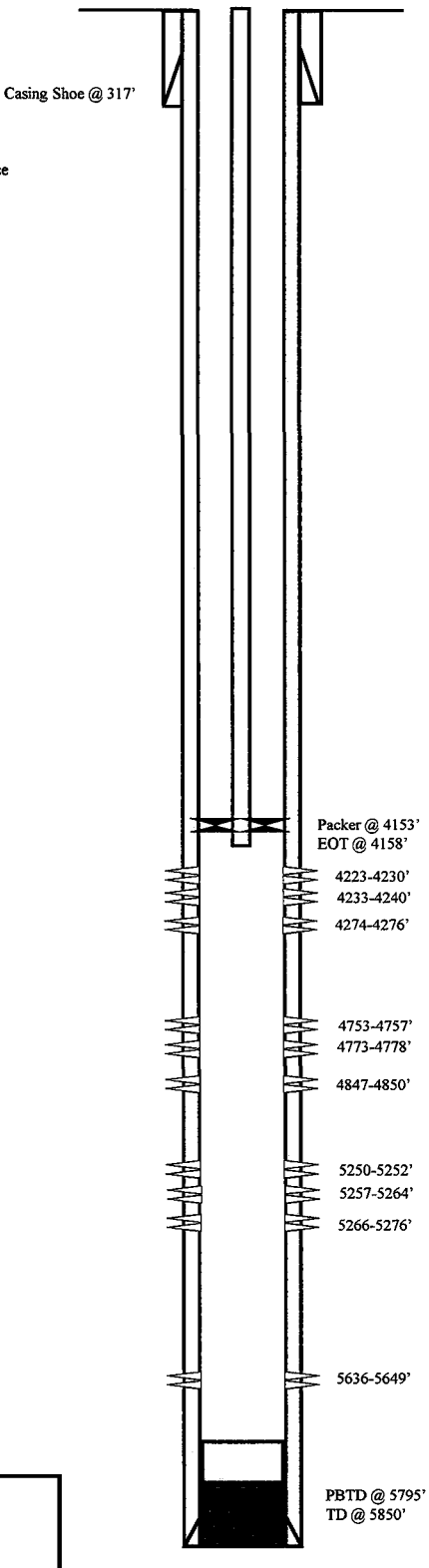
PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5 #
LENGTH: 136 jts @ 5833'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5844'
CEMENT DATA: 370 sx 28:72 Poz & 365 sx Class G
CEMENT TOP AT: surface

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8" / M-50 / 6.5#
NO. OF JOINTS: 133 jts (4134.9')
SEATING NIPPLE: 2 7/8" (1.10")
SN LANDED AT: 4156.7'
CE @ 4153.03'
TOTAL STRING LENGTH : EOT@ 4158'

Injection Wellbore Diagram



FRAC JOB

7-29-98	**5636'-5649'**	**Frac CP sand as follows:** 111,600# 20/40 sand in 561 bbls Viking. Perfs broke @ 2790 psi. Treated w/avg press of 1250 psi w/avg rate of 30.6 BPM. ISIP-1850 psi, 5 min 1700 psi. Flowback on 12/64" ck for 3 hrs & died.
7-30-98	**5250'-5276'**	**Frac A sand as follows:** 111,200# 20/40 sand in 550 bbls Viking. Perfs broke @ 3511psi. Treated w/avg press of 1645 psi w/avg rate of 30.2 BPM. ISIP-1920 psi, 5 min 1830 psi. Flowback on 12/64" ck for 6 hrs & died.
8-02-98	**4753'-4850'**	**Frac D sand as follows:** 118,164# 20/40 sand in 568 bbls Viking. Perfs broke @ 3573 psi. Treated w/avg press of 1850 psi w/avg rate of 30 BPM. ISIP-2150 psi, 5 min 2013 psi. Flowback on 12/64" ck for 7 hrs & died.
8-07-98	**4223'-4276'**	**Frac GB sand as follows:** 110,700# 20/40 sand in 519 bbls Viking. Perfs broke @ 3420 psi. Treated w/avg press of 1895 psi w/avg rate of 26.3 BPM. ISIP-2300 psi, 5 min 2150 psi. Flowback on12/64" ck for 4 hrs & died.
4-29-08		**Pump change**
11/25/09		**Tubing Leak.** Updated rod & tubing detail.
02/28/12		**Convert to Injection Well**
02/29/12		**Conversion MIT Finalized** – update tbg detail
5/22/12		**Workover – Water Isolation – MIT Finalized** – update tbg detail

PERFORATION RECORD

7-29-98	5636-5649'	4 JSPF	52 holes
7-30-98	5266-5276'	4 JSPF	40 holes
7-30-98	5257-5264'	4 JSPF	28 holes
7-30-98	5250-5252'	4 JSPF	8 holes
8-01-98	4847-4850'	4 JSPF	12 holes
8-01-98	4773-4778'	4 JSPF	20 holes
8-01-98	4753-4757'	4 JSPF	16 holes
8-06-98	4274-4276'	4 JSPF	8 holes
8-06-98	4233-4240'	4 JSPF	28 holes
8-06-98	4223-4230'	4 JSPF	28 holes

NEWFIELD

South Wells Draw 2-10-9-16
635 FNL 1999 FEL
NWNE Section 10-T9S-R16E
Duchesne Co, Utah
API # 43-013-31774; Lease # UTU-76813

LCN 05/24/12